Revised SEP 28, 2000
KCC WICHITA

NOTICE OF INTENT TO DIVIDE

OIL & GAS CONSERVATION DIVISION
KANSAS CORPORATION COMMISSION

Must be approved by KCC five (5) days prior to commencing work.

For KCC Use Only

Effective Date: 

GSA? Y Yes N No

Expected Spud Date: 

OPERATOR: Lic# 504
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1076
City/State/Zip: Wichita, Kansas 67202
Contact Person: Rick Hiebisch
Phone: 316-262-2863

CYNTRACTOR: Lic# 5123
Name: Picknet Drilling Co., Inc.

Well: KCC #:

Type Equipment:

Must Rotary
Air Rotary

Well Class:

Daily Rec
Infield

DNWO:

Disposal
Wellbore

Schematic: 

Water well on one-quarter mile: 

Public water supply well within one mile: 

Well # 14

Surface Pipe by Alternage: 

Length of Surface Pipe Planned to be Set: 

Projected Total Depth: 

Formation at Total Depth: 

Well Source for Drilling Operations:

Well
Farm Pond
Other
Unknown

DNR Permit:

Will Cert be taken?

If Yes, proposed zone:

Affidavit

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix ‘B’ - Eastern Kansas surface casing order #153,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOHPD district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

For KCC Use Only

API # 15:

Conductor pipe required:

Minimum surface pipe required:

Approved:

This authorization expires:

(The authorization void if drilling not started within 6 months of approval date.)

Date: 

Signature of Operator or Agent:

Remember to:

- File Drift Pit Application (Form CDP-1) with Intent to Drill
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plan according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or inspecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below;

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Map to:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

36.26.1W
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: _______________________
Operator: Vincent Oil Corporation
Lessee: Crockett
Well Number: 2-36
Field: Trousdale West Ext.
Number of Acres attributable to well: 160

Location of Well: County: Edwards
785 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec. 36, Twp. 25, S. R. 17

Is Section: □ Regular □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acres for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The nearest in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).
October 4, 2005

Mr. Rick Hiebsch
Vincent Oil Corporation
125 N. Market Ste 1075
Wichita, KS 67202

RE: Drilling Pit Application
   Crockett Lease Well No. 2-36
   SE/4 Sec. 36-269-17W
   Edwards County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-6698 when the fluids have been removed. Please file form CBP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Finney State Office Building, 120 S. Market, Room 2078, Wichita, KS 67202 3802
Phone 316.337.6200  Fax 316.337.6211  www.kcc.state.ks.us