RECEIVED SEP 2 2005

KCC WICHITA

NOTICE OF INTENT TO DRILL

Must be approved by KCC 30 days prior to commencing well

Date: December 2002

Form must be Typed

Style must be Signed

All blanks must be Filled

Expected Spud Date:

Operator: Martin Drilling Company, Inc.

License No. 36066

Address: 250 N. Water, Suite 300

St. Joseph, MO 64507

Phone: 1-816-267-3241

CONTRACTOR: License No. 36066

Martin Drilling Company, Inc.

Spot: 40° E

Section: 22

Township: 29

Range: 11

Lot No. 1

Rule of Section: "Regular" - Irregular

County: Nance

Lessee Name: Bennett-McLean

Well No.: 2-22

Field Name: "As is a Prolific / Space Field" - "Parent"

Ruled as part of a unit boundary - 330 days free attached pumping

Ground Surface Elevation: 3471

Wellbore within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of usable water: 1100

Surface Pipe by Alternate: 1 - 2

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Formation to Total Depth: Mississippian

Water Source for Drilling Operations:

Will Drills Take Water?: Yes

DWR Permit No.:

(Note: For Parent well with cwp) [ ] Yes [ ] No

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT No.:

ATTACHED DEED CHUSE.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-55. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each ditch slip.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 2 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production is completed in this area;

6. If an ALTERNATE II COMPLETION, production pipe shall be runmed from below any unstable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #123,961-C, which applies to the KCC District 2 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made above are true and to the best of my knowledge and belief.

Date: 9/28/05

Signature of Operator or Agent:

Tameka Brintleman

Title: Agent

Remember to:

- File Drill Permit Application and CDP-1 with Intent to Drill.

- File Completion Form ACC-1 within 120 days of spud date.

- File pressure test report according to wild pressure orders.

- Notify appropriate district office 24 hours prior to abandonment or re-entry.

- Submit plugging report (DP-4) with plugging completed.

- Obtain written approval before disposing or injecting salt water.

If this permit has authorized disposal authorized disposal of fluids, please check box below and return to the address below.

[ ] Yes [ ] No

Mail to: KCC Conservation Division, 16th S. Market - Room 207B, Wichita, Kansas 67202

For KCC Use Only:

Form 216609-000

APM 1 - 12-24-99

Minimum surface pipe required: 300 feet per Ab. X

Approved by: Brintleman 9-30-05

X This authorization expires: 9-30-05

(This authorization valid if drilling not started within 6 months of approval date)

Spud date: 12-24-99

Agent:

Tameka Brintleman

Mail to: KCC - Conservation Division, 16th S. Market - Room 207B, Wichita, Kansas 67202

Date: 2-2-06

Remember to:

- File Drill Permit Application (form CDP-1) with Intent to Drill.

- File Completion Form ACC-1 within 120 days of spud date. 

- File pressure test report according to wild pressure orders. 

- Notify appropriate district office 24 hours prior to abandonment or re-entry.

- Submit plugging report (DP-4) with plugging completed. 

- Obtain written approval before disposing or injecting salt water. 

If this permit was granted (this authorized disposal of fluids) please check the box below and return to the address below.

[ ] Yes [ ] No
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Murfin Drilling Company, Inc.
Lease: Bennet-McLean
Well Number: 1-22
Field: Wildcat

Location of Well: County: Grove
2970
6 Line of Section
2600
Line from
Sec. 22
Twp. 15 S.
R. 29 E.
East 2/West

Is Section: ☑ Regular or ☐ Irregular

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: S/2, S/2, N/2

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE, ☑ NW, ☑ SE, ☑ SW

PLAT
(Show location of the well and acreage attributable for prorated or spaced wells.)
(Show footage in the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If pop-well location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-5 for gas wells).
September 29, 2005

Mr. David Doyel
Muffin Drilling Company, Inc.
250 N. Water, Ste 303
Wichita, KS 67202

RE: Drilling Pit Application
Bennet-McLean Lease Well No. 1-22
NE/4 Sec. 22-1SS-29W
Gove County, Kansas

Dear Mr. Doyel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 623-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservationforms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Hayslip
Environmental Protection and Remediation Department

cc: H Deines

KANSAS CORPORATION COMMISSION
KATHLEEN SEIELIUS, GOVERNOR
BRIAN J. McKEE, CHAIR
ROBERT E. KRENZEL, COMMISSIONER
MICHAEL C. MOFFIT, COMMISSIONER