# NOTICE OF INTENT TO DRILL

**For KCC Use Only**

<table>
<thead>
<tr>
<th>Field</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Date</td>
<td>10-3-05</td>
</tr>
<tr>
<td>KCC Code</td>
<td>FWO</td>
</tr>
<tr>
<td>Effective Date</td>
<td>10-3-05</td>
</tr>
<tr>
<td>Dated</td>
<td>1</td>
</tr>
<tr>
<td>Approver's Signature</td>
<td>1</td>
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</tbody>
</table>

**Exposed Spud Date**

<table>
<thead>
<tr>
<th>Date</th>
<th>Month</th>
<th>Day</th>
<th>Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>10</td>
<td>10</td>
<td>05</td>
<td>05</td>
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</tbody>
</table>

**OPERATOR**

- **License:** 30620
- **Name:** JVI Natural Resources Inc.
- **Address:** 3078 46th St.
- **City/State/Zip:** Astoria, New York, 11101
- **Contact Person:** Jason Dinges
- **Phone:** 718-628-6525

**CONTRACTOR**

- **License:** 39956
- **Name:** Porrell Energy LLC.

<table>
<thead>
<tr>
<th>Well Drilled For</th>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Enr Rec</td>
<td>Meth Rotary</td>
</tr>
<tr>
<td>Gas</td>
<td>Storage</td>
<td>Air Rotary</td>
</tr>
<tr>
<td>OWL</td>
<td></td>
<td>Cable</td>
</tr>
<tr>
<td>Saline</td>
<td></td>
<td>Other</td>
</tr>
</tbody>
</table>

If OWDO: Yes, did information as follows:

- **Operator:** J&N Oil Co., Inc.
- **Well Name:** 370 Dantrock
- **Original Completion Date:** 6-5-67
- **Original Total Depth:** 4650
- **Directional, Deviated or Horizontal Well:** Yes
- **If Yes, true vertical depth:**
- **Bottom Hole Location:**

**KCC DKT #:**

- **Was:** 15-145 30120 1200 00 01
- **Is:** 15-145 20011 0000 01

**AFFIDAVIT**

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq. It is agreed that the following requirements will be met:

1. The appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials with minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The applicant district office will be notified before well is ever plugged or production casing is cemented in.
6. If an ALTERATION IN COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 9-24-05

**Signature of Operator or Agent:**

**Title:** Agent

**Remember to:**
- File Drill P-1 Application from COP-1 with Intent to Drill.
- File Completion Form A-1 within 120 days of spud date.
- File acreage application prior to filing production orders.
- Notify appropriate district office 48 hours prior to spudding.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing of injecting salt water.

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 14J-20011-00 - C-1

Operator: VJ Natural Resources Inc.
Lease: Bartonek 0AW
Well Number: #1
Field: "10eck"

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: Payne
1980 feet from N / N (dotted line) Line of Section
1980 feet from (white line) Line of Section
Sec. 20 Twp. 20 S. R. 19

Section X, Regular or ___ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The number in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).