KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form: D-1
Department: 2002
Form must be Typed
This form must be Filed

Pre KCC Date: October 6th, 2005
District: 4
GAS: Yes No

Expected Spud Date: 10-3-05

OPERATOR: License No. 3956
Name: Brungardt Oil and Leasing, Inc.
Address: P.O. Box 871
Russell, Kansas 67665
Contact Person: Gary L. Brungardt
Phone: 785-463-4975

CONTRACTOR: License No. 5184
Name: Shields Oil Producers

Well Drilled For: West Class: (Type of Equipment)

ORWO: No
Storage: Yes No
Other:

If ORWO, old well information as follows:
Well Name:
Original Completion Date:
Original Total Depth:
Drillhead: Deviated or Horizontal wellhead?
Vertical Depth:
Bottom Hole Location:
KCC DKT #

Date: 9/27/05
Signature of Operator or Agent:

Title: Owner

Remember to:
- File Drill Per Application (Form CDP-1) with Intent to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File average production data according to field production orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-3) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage distribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage distribution unit for oil wells.

<table>
<thead>
<tr>
<th>A/P No. 15</th>
<th>Operator:</th>
<th>Location of Well:</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>County:</td>
</tr>
<tr>
<td>Lease:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Well Number:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Field:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Number of Acres attributable to well:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>QTR / QTR / QTR of acreage:</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Tec.</th>
<th>Line of Section</th>
<th>S. R.</th>
</tr>
</thead>
<tbody>
<tr>
<td>East</td>
<td></td>
<td>West</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).