NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Must be approved by KCC (not 5 days prior to commencing well)

OWNO

KCC WICHITA

RECEIVED SEP 2 2005
Form C-1

Form must be Typed
Print name must be signed
All blanks must be filled

Expected Spud Date: month day year

10 05

OPERATOR: License No. Natural Resources Inc.
Name: 30420
Address: 48th St.
City/State/Zip: Astoria, NY
Contact Person: Jason Bogues
Phone: 212-506-1234

CONTRACTOR: License No. 33936
Name: Forrest Energy LLC.

Well Drilled For: wells per site
Type Equipment:

X Oil X Gas X Water X Other
X Storage X Pool Ext. X Air Rotary X DiWater X Cable
X Disposal X Di Water X Other
X Mud Rotary

II O.W.N.O.: old well information as follows:
Operator: Jay-Bee Oil Co., Inc.
Well Name: #1 Bartonek
Original Completion Date: 6-5-67
Original Total Depth: 4650

Directional, Deviated or Horizontal wellbore? X Yes X No
If yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot

C 0 1956 10 22 20 19
X-West 1950
X-East 1950

Is SECTION X Regular X Irregular

(Note: Locate well on the East-Most Plat (in reverse side)
County: Pawnee
Lease Name: Bartonek O.W.O.
Field Name: O.O. Southeast
Is this a Prorated / Spaced Interwell?
Target Formation(s): M M

Nearer Lease or unit boundary:

Ground Surface Elevation: 660
Water well within one-quarter mile:

X Yes X No

Public water supply well within one mile:

X Yes X No

Depth to bottom of fresh water:

X 150

Surface Pipe by Alternate:

X 1

Length of Surface Pipe Planned to be set:

X KIC surface pipe set
Length of Conductor Pipe:

X 380

Projected Total Depth:

X Mississippian

Water Source for Drilling Operations:

Water Well:

X Farm Pond X Other

DWR Permit #:

(Note: Apply for Permit with DWR)
X Yes X No

Will Core be taken?
If Yes, proposed zone:

Date: 9-24-05
Signature of Operator or Agent:
Title: Agent

Remember to:

- File Drilling or Completion Form (CDF-1) with intent to drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File production and/or pressure test after production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CAP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail To: KCC - Conservation Division, 130 S. Market - Room 270, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage. Attribution unit for gas wells, and within 1/2 mile of the boundary of the proposed acreage attribution unit for all wells.

API No. 145-20011-00

Operator: VJ Natural Resources Inc.

Lease: Bartonek 8600

Well Number: #1

Field: Topeka

Number of Acres attributable to well:

QTR / QTR / QTP of acreage:

Location of Well:

County: Pawnee

1980 feet from / N parcel one) Line of Section

1980 feet from / S parcel one) Line of Section

Sec. 20, Tp. 20, R. 19, N/E/W

Is Section X Regular or __________ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corners used: __ NE __ NW __ SE __ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (C0-7 for oil wells; C0-8 for gas wells).