KANSAS CORPORATION COMMISSION
OILS GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five days prior to commencing.

For KCC Use ONLY

API # 15: 047 2116 00 01
Conductor pipe required: None
Minimum surface width required: 420 feet
This authorization expires: 3-18-06
Spud date: 9-21-05

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Date: September 8, 2005, Signature of operator or Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: McCoy Petroleum Corporation
Lease: JANSSEN "A" OWWO
Well Number: 1-9
Field: Titus
Number of Acres attributable to well:

QTR / QTR / QTR of acreage: NW SE

Location of Well:
County:
Edwards
1980: feet from:
Line of Section:

Sec. 9

Twp.
19

S. R. 19

East West

Is Section X Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used:

NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line.)

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells, CO-8 for gas wells).
September 13, 2005

Mr. Scott Hampel
McCoy Petroleum Corporation
8080 E. Central Ste 300
Wichita, KS 67206

RE: Drilling Pit Application
Janesen A OWWO Lease Well No. 1-9
SE/4 Sec. 09-26S-19W
Edwards County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (820) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3002
Voice 316.237.6200 Fax 316.237.6211 www.kcc.state.ks.us