For KCC Use Only
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Conductor pipe required
Minimum surface pipe required... feet
Approved by -
This authorization expires...

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File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field presentation orders;
- Notify 40-mile radius district office 48 hours prior to workover or re-entry;
- Submit plugging and/or abandonment report (CPC-4) after plugging is completed;
- Obtain written approval before desilting or injecting salt water.

If this permit has expired (see attached expiration date) please check the box below and return in the envelope below.

Well Not Drilled · Permit Expired

Mail to: KCC · Conservation Division, 130 S. Market · Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.
Lease: BEDROCK
Well Number: 26 #1
Field: BIG SAND CREEK
Number of Acres attributable to well: 640 acres
QTR / QTR / QTR of acreage: SW1/4, SW1/4, NW1/4

Location of Well: County: CLARK
2310’ feet from: N / S Line of Section
330’ feet from: E / W Line of Section
Sec. 26, Twp. 34, R. 23, East / West

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).
September 1, 2005

Ms. Meg Prestidge
Keith F. Walker Oil & Gas Co., LLC
PO Box 1725
Armidore, OK 73402

Re: Drilling Pit Application
Bedrock Lease Well No. 26 #1
NW/4 Sec. 26-34S-23W
Clark County, Kansas

Dear Ms. Prestidge:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pit and the amount of fluid which will be disposed. If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (820) 235-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/hrms.

Sincerely,

Kathy Hays
Environmental Protection and Remediation Department

Cc: S Durrant