NOTICE OF INTENT TO DRILL

Must be approved by KCC 60 days prior to commencing well

For KCC Use:

Date: September 13, 2005

Name: Roger Kent dbo R.K. Enterprises

Address: 1005 East 4th Avenue

City/State/Zip: Garnett, KS 66032

Contact Person: Roger Kent

Phone: (785) 448-6869 or (185) 448-7725

CONTRACTOR: License 3726

Name: Roger Kent dbo R.K. Enterprises

Expected Spud Date: September 13, 2005

Well Drilled For: Oil, Gas, Natural Gas Storage

Well Class: Production, Injection, Water Disposal

Equipment: Mud Rotary, Mud Rotary, Cable

Number of Holes: Other

If OWNED, old well information as follows:

Well Name: Other

Original Completion Date: Other

Original Total Depth: Other

Directional, Deviated or Horizontal well?: Yes

If Yes, True Vertical: Yes, No

Bottom Hole Location: Other

KCC DKT #: Other

lio

Wichita, KS 67202

Mail to: KCC - Conservation Division, 100 E. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15

Minimum surface pipe required: 20 feet per ft.

Spud date: Other

For KCC Use ONLY

Date: September 8, 2005

Signature of Operator or Agent: Other

Enter Drilled Date: Other

For KCC Use Only

API # 15

Minimum surface pipe required: 20 feet per ft.

Spud date: Other

This authorization expires: 3-14-95

This authorization will be drilled not earlier within 6 months of effective date.

Agent: Other

Remember to:

- File Drilling Application (form CDR-1) with KCC prior to drilling;
- File Completion Form AGO-1 within 120 days of spud date;
- File arowazaii\n(production at least 20 feet into the underlying formation;
- Notify appropriate district office of all hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Other

Date: Other

Consideration:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-28a and declares that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. If the minimum amount of surface pipe as specified below shall be set by the district office or present at well site;
4. If the well is dry hole, an agreement between the operator and the district office due to drilling is necessary prior to plugging;
5. The appropriate district office shall be notified before well is upon proper completion of the well;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix A - Eastern Kansas surface casing order #E3989-1, which applies to the KCC Districts 3 area, allow for drilling operations.

KANSAS CORPORATION COMMISSION

AFFIDAVIT

Date: September 8, 2005

Signature of Operator or Agent: Other

Will Cortes taken?

Date: Other

Consideration:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-28a and declares that the following minimum requirements will be met:

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3. If the minimum amount of surface pipe as specified below shall be set by the district office or present at well site;
4. If the well is dry hole, an agreement between the operator and the district office due to drilling is necessary prior to plugging;
5. The appropriate district office shall be notified before well is upon proper completion of the well;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix A - Eastern Kansas surface casing order #E3989-1, which applies to the KCC Districts 3 area, allow for drilling operations.

KANSAS CORPORATION COMMISSION

AFFIDAVIT

Date: September 8, 2005

Signature of Operator or Agent: Other

Will Cortes taken?

Date: Other

Consideration:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 58-28a and declares that the following minimum requirements will be met:

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6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix A - Eastern Kansas surface casing order #E3989-1, which applies to the KCC Districts 3 area, allow for drilling operations.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________________________
Operator: Roger Kent dba RJ Enterprises
Lease: Alice Benjamin
Well Number: 7-1
Field: Garnett Shoestring

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: S32N2 - S2 - NW
Location of Well: County: Anderson

3465
3960

N
N

S
S

W
W

2
2

NW
NW

Is Section: ◐ Regular or ◐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE │ NW │ SE │ SW

PLAT
(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.