NOTICE OF INTENT TO DRILL

Required by K.C.C. 4-32 days prior to commencing wall

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Sent persecuted by K.C.C. 4-8 days prior to commencing wall

Form L-1
December 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by K.C.C. 4-8 days prior to commencing wall

Expected Spud Date: September 13, 2005

OPERATOR: Licensed 3726,
Name: Kenton Garet Enterprises
Address: 1235 West 4th Avenue
City/Town/Zip: Kansas City 66023
Contact Person: Kenton Garet
Phone: 785-444-6903 or 785-444-7725

CONTRACTOR: Licensee 3726
Name: Kenton Garet Enterprises

West Drilled For: Gas
Well Class: Devoted or Horizontal wellbore
Type of Well: Other

If OWNERS: Write well information as follows:
Operator: 
Well Name:
Original Completion Date: Original Total Depth: 

q: No

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 08 2005

CONSERVATION DIVISION
WICHITA KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of wall
2. A copy of the approved notice of intent to drill shall be posted in each drilling rig
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; all case surface pipes shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging
5. The appropriate district office will be notified below the well is either plugged or perforated in
6. If an ALTERNATIVE II COMPLETION, production plug shall be cemented from below any usable surface to within 120 days of spud date

Or pursuant to Appendix B - Eastern Kansas surface casing under 133,391-0, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged

I hereby certify that the statements made herein are true and in the best of my knowledge and belief.

Affidavit

Date: September 8, 2005

Signature of Operator or Agent: A. Wanda
Title: Agent

For KCC Use Only

API 15 - 03-30 40 00 Co 00

Minimum surface pipe required: 15 feet per ft. of ~ 03-30 40 00 Co 00

This authorization expires: 3-14-06
(This authorization unit if drilling not started within 6 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

Remember to:
- File 7th PR Application (form CPR-1) with Intent to Drill
- Submit Completion Form ACC before 120 days of spud date
- File забою subsection past according to lead position orders
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Obtain written approval before disposing or injecting salt water
- If this permit has expired (file authorized application dated) please check the box below and write to the address below:
  - Well not drilled - permit expires
  - Signature of operator or agent: Date:

KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationships to other wells producing from the common source of supply. Plot all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for gas-wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for oil wells.

API No. 15:
Operator: Regular Krex dba RJ Enterprises
Lessee: Alice Benjamin
Well Number: 5-
Field: Garnett Shoestring
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: N1/2S, S1/2, NW

Location of Well: County: Anderson

<table>
<thead>
<tr>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>Line of Section</th>
<th>East / West</th>
</tr>
</thead>
<tbody>
<tr>
<td>3025</td>
<td>2</td>
<td>21</td>
<td>N</td>
<td>W</td>
</tr>
<tr>
<td>3960</td>
<td>2</td>
<td>21</td>
<td>S</td>
<td>W</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:
[ ] NE [ ] NW [ ] SE [ ] SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribute plat must be attached (CDG-7 for gas wells; CDG-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved “Intent to Drill” does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table E, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a “Design Approval” before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.