NOTICE OF INTENT TO DRILL

Must be approved by KCC foc (30) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: September 13, 2005

OPERATOR:  
Name: Roger Kent dba RJ Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Contact Person: Roger Kent
Phone: (785) 448-6693 or (785) 448-7725

CONTRACTOR:  
Name: Roger Kent dba RJ Enterprises

Well Drilled For:

Well Class: Oil
Type of Equipment: Mud Rotary
GMP:
Well ID:
Well Completion:

If DWWO: old well information as follows:

Operator:

Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional: Deviated or Horizontal wellbore? 
Yes / No
If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT: SEP 08 2005 RECEIVED

Affidavit

The undersigned hereby affirms that the information contained herein is true, correct and complete and that the well will comply with K.S.A. 55 et seq.

Date: September 8, 2005  
Signature of Operator or Agent: Donna Smith

For KCC Use ONLY

API No: 15 - 24303 - 00 00

Conductor pipe required: 20 ft per Att.

Minimum surface pipe required: 20 ft

Approved by: 3-14-05

This authorization expires: 3-14-06

Remember to:

- File Drill Per Application (form CDP-1) with Intent to Drill;
- File Completion Form (CDO) within 120 days of spud date;
- File acreage attribution plat according to field protection orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- In this permit has expired (see authorized expiration date) please check the box below and return the address below.

Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15: ____________________________
Operator: ________________
Location: ____________________________
Number of Acres attributable to well: ____________________________
QTR. / QTR. / QTR. of acreage: ____________________________

Location of Well: County: ________________

Field: ____________________________
Number of Acres attributable to well: ____________________________
QTR. / QTR. / QTR. of acreage: ____________________________

Location of Well: County: ________________

Location: ____________________________
Number of Acres attributable to well: ____________________________
QTR. / QTR. / QTR. of acreage: ____________________________

In Section: □ Regular or □ irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Meratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.