**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**NOTICE OF INTENT TO DRILL**

Must be filed with KCC five (5) days prior to commencing well

All blanks must be filled

<table>
<thead>
<tr>
<th>Expected Spud Date: September 13, 2005</th>
<th></th>
</tr>
</thead>
</table>

**OPERATOR:** Licensed 3728  
Name: Roger Kent dba RJ Enterprises  
Address: 1205 East 4th Avenue  
City/State/Zip:  
Contact Person: Roger Kent  
Phone: 785-448-6963 or 785-448-7725  

**CONTRACTOR:** Licensed 3728  
Name: Roger Kent dba RJ Enterprises

![Image]

<table>
<thead>
<tr>
<th>wells Drilled For</th>
<th>Wells Class</th>
<th>Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Ent Rec</td>
<td>Intake</td>
</tr>
<tr>
<td>Gas</td>
<td>Storage</td>
<td>Pool Ext</td>
</tr>
<tr>
<td>DD</td>
<td>MD</td>
<td>Air Rotary</td>
</tr>
<tr>
<td>Cable</td>
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</tr>
</tbody>
</table>

**If O.W.D.: old well information as follows:**  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:  
Directional, Deviated or Horizontal:  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #: SEP 08 2005

**CONSERVATION DIVISION**  
**WICHITA KS**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

**AFFIDAVIT**

The undersigned hereby affirms that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted in each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or completed as described in item 4.
6. If the Alternately II Completion, produce well shall be cemented from below any usable water to surface within 120 days of spud date.  

Or pursuant to Appendix 99 - Eastern Kansas surface casing order #135,991-C, which applies to the KCC District 3 area, alternates II cementing must be completed within 90 days of the spud date. The well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and made in good faith, to the best of my knowledge and belief.

Date: September 8, 2005  
Signature of Operator or Agent: **Thaddeus Collins**

**Remember to:**  
- File Drill Plan Application (form COP-1) with intent to drill.
- File Completion Form (KCC-1) within 120 days of spud date.
- File sample submitted must be sent according to field promulgation orders.
- Notify appropriate district office 48 hours prior to workover or re-entry.
- Submit plugging report (CP-6) after plugging is completed.
- Obtain written approval before disposing of injection water.
- If this permit has expired, (see authorized expiration date) please check the box below and return to the address listed below.

**Well Drilled**  
**Well Not Drilled - Permit Expired**  
Signature of Operator or Agent:  
Date:  

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

For KCC Use Only  
API No. 15 - 003-2-43001-0000  
Conductor pipe required:  
Minimum surface pipe required:  
Approved by:  
This authorization expires:  
(Approval of drilling not disturbed within 8 months of effective date.)  
Spud date:  
Agent:  

For KCC Use Only  
API #:  
Conductor pipe required:  
Minimum surface pipe required:  
Approved by:  
This authorization expires:  
(Approval of drilling not disturbed within 8 months of effective date.)  
Spud date:  
Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15: 3025
Operator: Roger Kent Oil & Gas Enterprises
Lease: Alice Benjamin
Well Number: 7
Field: Grafton Shoestring
Number of Acres attributable to well: 8
QTR / QTR / QTR of acreage: NE NW SW SE

Location of Well: County: Anchorage
   Lat. N. 42° 44' 25" 22''
   Long. W. 149° 49' 20" E
   Sec. 2
   Twp. 21 S.
   Rge. 19 E
   Line of Section
   East
   West
   Section 2
   Twp. 21
   S.
   Rge. 19
   East
   West
   Line of Section
   Sec.
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If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north, north and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached (CD-7 for oil wells, CD-8 for gas wells).
NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-2902
Voice 316-337-6100 Fax 316-337-6211 www.krc.state.ks.us