KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 9-4-05

Date:

95A

Yes

No

This form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date:

09 09 05

month day year

OPERATOR: LCN

Name: TE-PE OIL & GAS

Address: P.O. BOX 522

City/State/Zip: COLUMBUS KANSAS 67428

Contact Person: TERRY P. BANDY

Phone: 620-628-4428

CONTRACTOR:

Name: C & G DRILLING

License No: 32701

DOT: 5929

Well Drilled For:

Well Class:

Type Equipment:

Oil Enr Rec Infill Mul Rotary

Gas Storage Pool Ext Air Rotary

DNHD Wildcat Cable

Sediment # of Holes Other

GWRC: old well information as follows:

Well Name: Wildcat

Original Completion Date: 09-4-05

Original Total Depth: 490

Directional, Deviated or Horizontal wells? Yes

No

Yes

No

Bottom Hole Location:

KCC DKT #:

Spot No:

N 2

E 4

Sec 130

Lot 9

T 15 R 15 S 2

Line of Section

W Line of Section

Is SECTION Regular Irregular?

CLAY

County:

Lea

Well:

1

Field Name:

WILDCAT

Is this a Priced / Spaced Well?

Yes

No

Target Formation(s):

MISISSIPPIAN

Nearest Lease or Unit Boundary:

300

Ground Surface Elevation:

300

Wet ML

Water well within one-quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

150

Depth to bottom of usable water:

30

Surface Pipe by Alternate:

1 2

100

Length of Surface Pipe Planned to be:

200

Depth of Conductor Pipe Required:

Kinderhook

Formation at Total Depth:

Projected Total Depth:

2050

Water Source for Drilling Operations:

Well:

Farm Pond Other

DWR Permit #:

(Notate All Permits with DWR #)

Will Cores be taken?

Yes

No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each rig rig for:

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 foot into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to drilling.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

8/24/05

Signature of Operator or Agent:

OPERATOR

Remember to:

- File Drill Pit Application (Form COP-1) with Intent to Drill;
- File Completion Form COP-1 within 120 days of spud date;
- File aerial photo plot according to field promotion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water;
- If this permit has expired (over authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: TE-PE OIL & GAS
Lease: UNA
Well Number: 1
Field: WILDCAT

Number of Acres attributable to well: QTR / QTR / QTR of acreage: N/2, N/2, SE/4

Location of Well: County: CLAY
2310 feet from S Line of Section
1330 feet from E Line of Section
Sec. 10, 209, S. R., 04
Line of Section
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).