NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED AUG 2 29, 1986

KCC WICHITA

Form C-1
December 2002
Form must be Signed
Name must be Typed

For KCC Use Only

Date: 8-31-05

Expected Spud Date: 8-31-05

OPERATOR: License No. 32756
Name: Double J Oil and Gas
Address: 21003 Wallace Rd.
City/State/Zip: Parsons, KA 67357
Contact Person: Bruce Schule
Phone: 620-423-0955

CONTRACTOR: Company - name
Well Company

Well Details:
Well Class: Water
Type: Equipment:
Oil Gas Storage Production Other
Dump Truck Other
Air Rotary Other

If you are drilling water well, please answer the following:

Yes No
If Yes, what vertical depth?

Bottom Hole Location: KCC ORT #

Drill String: 40 ft.

If drilling or completing will you use a portable water supply?

Yes No

If Yes, must water be from a sanitary source?

Yes No

If Yes, what source?

Will Core be taken?

Yes No

If Yes, proposed startup date.

AFFIDAVIT

The undersigned hereby attests that the drilling, completion and eventual plugging of this well will comply with K.S.A. 15-26 et seq.

It is agreed by the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig
3. The minimum amount of surface pipe as specified below shall be set by incorporating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a maximum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging
5. The appropriate district office will be notified before well is either gravelled or production casing is cemented or
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date

Of paramount importance in Appendix B - Eastern Kansas surface casing under 1531,541, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

The undersigned hereby certifies that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-31-05

For KCC Use ONLY

Date:*

API # 15.099-23767.00-00
Conductor pipe required: None
Minimum surface pipe required: 20 feet per Acre

This authorization expires:
(This authorization would only be extended if an extension of effective date is received)

Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing the well will be properly located in relationship to other wells producing from the common source of supply.

Plots show all the wells and within 1 mile of the boundaries of the proposed acreage Attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage Attribution unit for oil wells.

API No: 15
Operator:
Lease:
Well Number:
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well
County: ____________________________

X Sec. ____ Twp. ____ S. R. ______

is Section: [ ] Regular [ ] Irregular

IfSection is Irregular, locate well from nearest corner boundary.
Section corner cnt: [ ] NE[ ] NW[ ] SE[ ] SW

PLAT
(Show location of the well but shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

TOWARD CO

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The number in which you are using the disputed plot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west,
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution must be attached. (CD-7 for oil wells; CD-8 for gas wells).