KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
All blanks must be filled

For KCC Use:

Expected Spud Date: 09/13/05

Oper. License: 5920

Name: TERRY P. BANDY

Address: 620-628-4428

City/State/Zip: KANSTON, KANSAS 67428

Phone:

Contractor: C & G DRILLING

Name: 32701

Well Drilled For: Oil

Well Class: Other

Type Equipment: Mutl Rotary

Oil Entrance: Yes

Gas Entrance: No

Water Exit: No

Aire Rotary: No

Wildcat: No

Other: No

Well Name: FRANK WILLIAMS #2

Original Completion Date: 1912

Original Total Depth: 1912

Directional Deviation or Horizontal Well?: No

Yes / No

Bottom Hole Location: KCC OKT #

Spud NT: 3630

SE: 5900

NE: 5900

SW: 5900

W: 5900

Hole: 5900

Is Section: Regular

Irregular: No

(Note: Locate well on the Section Plan on reverse side)

Clay: Yes

Mississippi: Yes

Near Exit Lease or Unit boundary: Yes

Water well within one-quarter mile: No

Public water supply within one mile: No

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 150

Surface Pipe by Alternate: No

Length of Surface Pipe: PREVIOUSLY SET

Projected Total Depth: 2800

Length of Conductor Pipe required: 0

Formation at Total Depth: KINGSHOOK

Water Source for Drilling Operations:

Yes

No

Will Comply be Taken?: Yes

If Yes, proposed zone:

DWR Permit #: 180

(Apply to Permit with DWR)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all cases surface pipe shall be set at least 10 feet below all unconsolidated materials plus a minimum of 20 feet into the underlying formations;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production can be connected in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order # 133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/24/05

Signature of Operator or Agent: OPERATOR

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File an aggravation plan and file erosion control plans;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or reusing salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: TE-PE OIL & GAS
Lease: MINNIE
Well Number: 1
Field: GRIFFITHS EXT.

Location of Well:
County:
CLAY

Location from:
3630
990

Sec. 03
Twp. 02
S. R. 04

West

If Section is irregular, locate well from nearest corner boundary.
Section corner used:

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

Te-Pe Minnie
E/2 NE/4
and SE/4

Te-Pe Braun
W/2 NE/4

Producing

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).