NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Received Aug 16 2005

Must be approved by the K.C.C. Five (5) days prior to commencing test

For KCC Use

- Date
- Effective Date
- District #
- SOAT
- Yes
- No

A DIVISION OF LARSON ENGINEERING, INC.

Contact Person

Phone
205-653-7368

License # 3842

LARSON OPERATING COMPANY

Name
TOM LARSON

Address
242 WEST HOMESTEAD #4

City/State/Zip

OMAHA, NE 68164-8611

License # 30606

MURIN DRILLING COMPANY

Name

Well Drilled For:

Well Class:

Type Equipment:

NG / Grp Rec / Infield / Mud Rotary / Air Rotary

DG / Storage / Pool Est / Wildcat / Cable

OWMO / Disposal / Other

Serivic / No of Holes / Other

If OWMO: old well information as follows:

Operator

Wells Name

Original Completion Date

Original Total Depth

Directional, Deviated or Horizontal well?

Yes

No

Bottom Hole Location: KCC DKT#: 13-4

Expected Spud Date

9 14 05

month day year

Spot 110 N 8140 W OF

620 SW - SE

Sec 27

T59 N

R52 E

S Line of Section

1440

West

Is SECTION

Regular or Irregular?

(Note: Locate well on the Section Plat on Reverse Side)

County:

LANE

Lease Name

MONKMASTER W

Well #

1-27

Field Name

Not Applicable

Is this a Prorated / Shared Well?

Yes

No

Target Formation(s)

LAC LA BUST

440

Ground Surface Elevation:

2810

feet MSL

Water well within one-quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

120

Depth to bottom of usable water:

1350

Surface Pipe by Alternate:

1

2

Length of Surface Pipe Planned to be set:

225

Length of Conductor pipe required:

NONE

Projected Total Depth:

4500

Formation at Total Depth:

MISSISSIPPI

Water Source for Drilling Operations:

Well / Farm Pond / Other

WATER HAULER

DWR Permit #:

(No: Apply for Permit with DWR)

Will Core be Taken?

Yes

No

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all case the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production is continued;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "F" - Eastern Kansas surface casing order #133, B-16-1, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date

Signature of Operator or Agent

For KCC use only

API #15: 101 - 21 37 9 0 0 0

Casing pipe required: NONE

Minimum surface pipe required: 200 feet per Att.

Approved by: GSP 816 05

This authorization expires: 12 06

(Received and dated 7 months before spudding is started)

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

December 2005

Form must be Typed

Form must be Signed

Printed Name:

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLOT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
LARSON OPERATING COMPANY
Operator: A DIVISION OF LARSON ENGINEERING, INC.
Lease: MOWHITER "B"
Well Number: 1-27
Field: WILDCAT

Location of Well: County: LANE
440 feet from 
4840 feet from
N / S Line of Section
E / W Line of Section
Sec.: 27 Twp.: 18 S R: 29 E Ext: West

Is Section: ☐ Regular or ☐ Irregular

Number of Acres attributable to well: [ ]

QTR / QTR / QTR of acreage: ☐ ☐ ☐ SW/4

If Section is irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Example:

Seward Co.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CG-8 for gas wells).