KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

For KCC seq one
API No. 10-
Conductor depth required None feet
Minimum surface pipe required 200 feet per Acre
Approved by 2/8/83

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-501, et seq.

1. The appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The maximum amount of surface pipe as specified below shall be sec. casing cemented to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the overlying formation;
4. If the well is a dry hole, elimination of the agreement between the operator and the depot office on plug length and payment is necessary prior to plugging;
5. The appropriate district office shall notify the operator if the well is to be plugged in production casing is sand hard;
6. If an ALTERNATE COMPLETION production pipe shall be cemented from below any usable way in surface within 120 days of spud date.

I hereby certify that the statements hereon are true and to the best of my knowledge and belief.

Date: 08/10/83
Signature of Operator or Agent: 
Title: PRESIDENT

Remainder:
- A drilling permit application (Form C-91) with Intent to Drill;
- A Completion Form (A-60) within 30 days of spud date;
- File notice of completion and plugging report within 30 days of plugging;
- Submit plugging report (C-04) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If the permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67212

Mail: Agent: 2/8/83
If the intended well is in a prorated or spurred field, please fully complete this side of the form. If the intended well is in a prorated or spurred field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all of the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
Operator:

WELL NUMBER: 3

FIELD:

MCWHIRTER NORTH

Lease:

Location of Well: County: LANE

1650 feet from N / S Line of Section
1980 feet from E / W Line of Section

Sec. 34
Twp. 16
S. R. 29

East / West

Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used:

QTR / QTR / QTR of acreage:

Number of Acres attributable to well:

QTR / QTR / QTR of acreage:

SW/4

PLAT

(Show location of the well and shade attributable acreage for prorated or spurred wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 5 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spurred field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).