**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC not (5) days prior to commencing well.

<table>
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<tr>
<th>Expected Spud Date</th>
<th>August 15, 2005</th>
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</table>

**OPERATOR:**
- **Name:** Vincent Oil Corporation
- **Address:** 123 N. Market, Suite 1075
- **City/State/Zip:** Kansas City, Kansas 66202
- **Contact Person:** Rick Heilbach
- **Phone:** 316-262-3573

**CONTRACTOR:**
- **License:** 5123
- **Name:** Pickford Drilling Co., Inc.

<table>
<thead>
<tr>
<th>Well Bbl For</th>
<th>West Class</th>
<th>Type Equipment</th>
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</thead>
<tbody>
<tr>
<td>Oil</td>
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<td>Gas</td>
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<td>Storage</td>
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<td>DWO</td>
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<td>Disposal</td>
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**Utility:**
- **Well Name:**
- **Original Completion Date:**
- **Original Total Depth:**
- **Directional, Deviated or Horizontal wellbore?** Yes
- **If Yes, True Vertical Depth:**
- **Bottom Hole Location:**
- **KCC DKT #:**

**Spud**
- **Column 1:** 1990
- **Column 2:** 440

**Is SECTION**
- **Regular**
- **Irregular**

**County:** Edwards

**Lessee Name:** Crockett

**Field Name:** Mississippi

**Tract Number:** None

**Nearest Lease or Unit boundary:** 550 ft

**Well Depth:**
- **West:**
- **East:**

**Ground Surface Elevation:** 2700

**Surface Pipe by Alternate:**
- **Type:**
- **Length of Surface Pipe Planned to be set:**
- **Depth of bottom of usable water:**

**Length of Conductor Pipe required:** None

**Projected Total Depth:** 6000

**Formation at Total Depth:**

**Water Source for Drilling Operations:**
- **Well:**
- **Farm Pond:**
- **Other:**

**DWR Permit #:**

**Affidavit**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; all casing surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. If the appropriate district office will not be notified before well is either plugged or production casing is cemented;
6. Or pursuant to Appendix B—Eastern Kansas surface casing order 1133,861-C, which applies to the KCC District 3 area, alternate B casing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, KCC district office prior to any cementing,

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** August 3, 2005

**Signature of Operator or Agent:**

**Form:**
- **Form of C-1**
- **Form must be Typewritten and signed by all parties involved.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**Notice of Intent to Drill**

- **File DRR Pit Application (form C01-P) with Intent to Drr.
- **File Completion Form C01-X within 120 days of spud date.
- **File back surface net production according to field production orders.
- **Notify appropriate district office 48 hours prior to working or re-entry.
- **Submit an application for C01-P after plugging is complete.
- **Obtain written approval before disposing or injecting salt water.
- **If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

<table>
<thead>
<tr>
<th>Well Not Drilled - Permit Expired</th>
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**Signature of Operator or Agent:**

**Date:**
IN ALL CASES PLOT THE INTENDED WELL ON THE FLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side or the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage unit for oil wells.

API No. 15: __________________________
Operator: Vincent Oil Corporation
Lease: Coots No. 10
Well Number: 1-36
Field: Troublesome Yard
Location of Well: County: Edwards
1990
Location of Well: County: Edwards
Location of Well: County: Edwards
Section: 36
East / West

Is Section: ] Regular or ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ] NE ] NW ] SE ] SW

Number of Acres attributable to well: 160
GTR / QTR / QTR of acreage: E/4 — NE — SE

FLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling below,

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 6 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorouted location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
August 5, 2005

Rick Hiebsch
Vincent Oil Corporation
125 N Market, Ste 1075
Wichita, KS 67202

Re: Drilling Pit Application
   Crockett Lease Well No. 1-36
   SE/4 36-26S-17W
   Edwards County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
   File