NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

SIGNED:

KANSAS CORPORATION COMMISSION
OIL & GAS REGULATION DIVISION

RECEIVED
AUG 17 2008
KCC WICHITA

Expected Spud Date:

9 15 2005

OPERATOR: Licensed
Name: WINGEREXPLORATIONL.L.C.
Address: BOX 1323
City/State/Zip: MARION KANSAS 67865
Contact: MIKE DAVISON
Phone: 785-421-2921

CONTRACTOR: License: 30565
Name: MURFIN DRILLING COMP. INC.

Well: 1505 - SE NW
Sect: 28 T 11 N R. 33 S
Line of Section: 2800'

Location: Hulbert

County: MARION
Lease Name: CHANCE FARMS
Target Form, Interval: MSS/P
Surface Lease or Unit Boundary: 8467
Ground Surface Elevation: 1282
test MSL
Surface Water Supply Well within one mile:
Public water supply well within one mile:
Well is dry, in a well irrigation district:
Yes  No

Well Name:
Original Completion Date:
Original Total Depth:

if directional, Deviated or Horizontal well?

If Yes, true vertical depth:
Bottom Hole Location:
KCC DK#:

Well Drilled For:
Wall Class:
Type: Mud Rotary
Gun: Explosive
BHA: Disposed
OQMO: Yes
Other:

If OQMO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Yes  No

If Yes, proposed zone:
Wells Cured to be taken:

Wells Cure:

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying stratum.
4. If the well is dry hole, an agreement between the operator and the district office on plug length replacement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or re-dedicated is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented in below any usable water or to surface within 120 days of spud date.
Or pursuant to Appendix "F", Eastern Kansas surface casing curve 
133.891', which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFS district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/19/05
Signature of Operator or Agent:

Remember to:

- File Drill P Application (form CDP) with intent to Drill;
- File Completion Form ACD-1 within 150 days of spud date;
- File accessory attributes plot according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

If the permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date: 2/11/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use Only

A71 - 109 - 20753 - 00 - 00
Conductor wire required: NONE

Maximum surface pipe required: 200

Approved by 7/8/05

This authorization expires: 2/12/06

Spud date: Agent: 2/12/05

This authorization will if drilling not started within 6 months of effective date.

For KCC Use ONLY

A71 - 109 - 20753 - 00 - 00
Conductor wire required: NONE

Maximum surface pipe required: 200

Approved by 7/8/05

This authorization expires: 2/12/06

Spud date: Agent: 2/12/05

This authorization will if drilling not started within 6 months of effective date.
In all cases plot the intended well on the plat below. Plat of area in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

**API No. 15:**
Operator: BUKAEZ EXPLORATION L.L.C.
Lease: CHANCE FARMS
Number of Acres attributable to well: 1

**Location of Well:**
County: LOGAN
1500' feet from Sec: 29
1800' feet from Twp: 11
S. in: 33
W. Line of Section
East: West

**Is Section:**
☑ Regular or □ Irregular

**If Section is irregular, locate well from nearest corner boundary:**
Section corner used: NE NW SE SW

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**PLAT**
(Show location of the well and shade attribution acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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**NOTE:** In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).