KANSAS CORPORATION COMMISSION
OIL & GAS CONSTRUCTION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date:
District 
SGA? Yes

Expected Spud Date: 9-30-05

OPERATOR: Licensed # 33368
Name: James B. Ash/d/b/a Jaguar Oil & Gas
Address: 212 W. Silverton

City/State/Zip: Rose Hill 67133
Contact Person: James B. Ash
Phone: 316-409-3482

CONTRACTOR: License # 5692
Name: Barringer Drilling Company, Inc.

Well Name:
Well Class: 
Type Equipment:

OWD: # of Holes Other

If OWD: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well:
If Yes, true vertical depth:

Bottom Hole Location:
KCC DKT #:

Conservation Division
MONICA K.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. 55-5 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surficial pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all underconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; in this instance, the appropriate district office will be notified before well is either spud or re-entered.
5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any visible water to surface within 120 days of spud date.

For KCC Use ONLY

API # 15 - 173-20983-00-00

Other:

Minimum surfacing pipe required: 200' feet per section

Approved by:

This authorization expires: 2-26-06

Signature of Operator: 2-25-06
Remember to:
- File Drill Pit Affidavit (form COP-1) with intent to Drill.
- File Completion Form COP-1 within 120 days of spud date.
- File a well production affidavit according to K.S.A. 55-7a;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or incurring lift water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage allocation unit or spaced unit.

APR No. 15: 173 - 2098830000
Operator: James B. Am 60904 Jogco Oil & Gas
Lease: Castle
Well Number: 1
Field: Wilcox

Number of Acres attributable to well: QTR / QTR / QTR of acreage: □ □ □ SE SW

Location of Well: County: SetRes
660

Line of Section M x N / \ W Line of Section
3300, 6

Sec. □ □ □ 23, 24, 25, S. R. 1

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest feet or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must answer:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached. (CG-7 for oil wells; CG-8 for gas wells).