KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

TUE, JUL 28 2005
WICHITA

Received

For KCC Use:

Effective Date:

District:

50A?

YES

No

2005

Expected Spud Date

8
6

month
day
year

17

in A

spot

NE

NE

SE

SW

475

520

feet from

W

Line of Section

feet from

N

Line of Section

 projekt

Is SECTION

Regular

Irregular

County:

Lease Name:

ADAMS-MCCATEE

Well # 9-20

Field Name:

Target Formation(s):

Nobora

Narrow Line or unbounded:

475 FNL

Ground Surface Datum:

Depth to bottom of subsurface water:

Surface Pipe by Alternation:

Length of Surface Pipe Required to be Spud:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operation:

Will Cores be taken:

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is run in the well;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any water line to surface within 120 days of spud date.

Or pursuant to Appendix "F", Eastern Kansas Surface casing order #153,891-2, which applies to the KCC District 3 area, alternate I completion must be completed within 30 days of the spud date of the well shall be plugged.

I hereby certify that the statements made herein are true and are the best of my knowledge and belief.

Date: 7/25/05

Signature of Operator or Agent:

Title: Owner/Operator

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API 15 - 023,20626,000

Minimum surface pipe required - 100 feet

This authorization expires (This authorization void if drilling not started within 6 months of effective date)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AR No. 15:________________________
Operator: Lobo Production, Inc.
Lease: ADAMS-MACATEE
Well Number: 5-20
Field: CHERRY CREEK NIORARA GAS AREA
Number of Acres attributable to well: ____________

Location of Well: County: CHEYENNE

<table>
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<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
<th>N.E.</th>
<th>S.W.</th>
<th>N.W.</th>
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<td>4</td>
<td></td>
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Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 3 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).