**Well Plugging Record**

**K.A.R. -82-3-117**

**RECEIVED**

**JUL 14 2005**

**KCC WICHITA**

**API NUMBER**
15-135-24366-00-00

**LEASE NAME**
Stokes 'A'

**WELL NUMBER**
No. 1-11

**1650 Ft. from North Line of Section**

**1650 Ft. from East Line of Section**

**LEASE OPERATOR**
McCoy Petroleum Corporation

**SPOT LOCATION**

**NE SW NE**

**11 Township**

**20s Range**

**25w County**

Ness

**Date Well Completed**
07/10/05

**Date Plugging Commenced**
07/10/05

**Date Plugging Completed**
07/10/05

**CITY, STATE, ZIP**
Wichita, Kansas 67206

**PHONE #**
316-636-2737

**Character of Well**
Dry and Abandoned (Oil, Gas, D&A, SWD, Input, Water Supply Well)

**The plugging proposal was approved on**
July 8, 2005

**by**
Jerry Stapleton

**Is ACO-1 Filed?**
?

**If not, is well log attached?**
Yes

**Prod. Form(s)**
D&A

**Depth to Top**
Bottom

**T.D.**
4478

**Show depth and thickness of all water, oil and gas formations.**

**OIL, GAS OR WATER RECORDS**

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
<th>FROM</th>
<th>TO</th>
<th>SIZE</th>
<th>PUT IN</th>
<th>PULL OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Soil, Sands</td>
<td>0</td>
<td>170</td>
<td>8-5/8&quot;</td>
<td>210</td>
<td>0</td>
<td></td>
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<td>and Clay</td>
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</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ______ feet to ______ feet each set.

Plugging orders received from Jerry Stapleton on 07/08/05. Plugged using 205 sx of; 60/40 Poz,

6% Gel and 1/4#/sx Flow Seal as follows: Heavy mud in hole, Bottom plug 50 sx @ 1680', 2nd plug

80 sx @ 810', 3rd plug 40 sx @ 240', top plug 10 sx @ 40' cemented to surface. Plugged rat hole with 15 sx, mousehole with 10 sx. Plugging completed at 6:00 am on 07/10/05 by Allied Cementing. Ticket # 17988.

**Name of Plugging Contractor**
Sterling Drilling Company

**Licence No.**
5142

**Address**
P.O. Box 1006

**City:** Pratt

**State:** Kansas

**Zip 67124**

**NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES:**
McCoy Petroleum Corporation (Operator)

**STATE OF**
Kansas

**COUNTY OF**
Pratt, ss.

**Gary M. Talbott, Agent** (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature)

(Gary M. Talbott, Vice-President of Sterling Drilling Company)

**Address**
P.O. Box 1006

**City:** Pratt

**State:** Kansas

**Zip 67124**

SUBSCRIBED AND SWORN TO me this 13th day of July 19, 2005

(Notary Public)

Pamela S. Fields

My Commission Expires: Form CP-4

Revised 12-92
SAMPLE LOG

LOCATION: NE SW NE
API: 15-135-24366-00-00

OWNER: McCoy Petroleum Corporation
CONTRACTOR: Sterling Drilling Company, Rig #2

TOTAL DEPTH:
DRILLER 4478 FEET
LOGGER 4466 FEET

Logged at 4471' RTD. Had 5' of fill.

LOG
0 - 2 FEET Top Soil
2 - 170 FEET Surface Sands and Clay
170 - 1645 FEET Clays, Sandstone and Shales
1645 - 1685 FEET Anhydrite ? (Driller's)
1685 - 2640 FEET Shales and Salt
2640 - 4478 FEET Limestone/Shales

CASING RECORDS
Spud at 8:00 pm on 06/29/05. Drilled 12-1/4" hole to 227'. Ran 5 joints of new 23# 8-5/8" casing, tally 210.72' set at 210' KB. Welded collars all joints. Strapped bottom 3 joints. Cemented with 150 sx Common; 3% CC; 2% Gel. Cement did circulate. Plug down at 2:45 am on 06/30/04. Allied Cementing ticket # 183999.

PLUGGING RECORD
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DEVIATION SURVEYS
1/2 degree(s) at 227 feet
3/4 degree(s) at 4150 feet
3/4 degree(s) at 4385 feet