KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC 5 days prior to commencing drilling.

For KCC Use:
Effective Date:

SQA? Yes No

Expected Spud Date: September 10, 2005

OPERATOR: Licensee: Randan Production LLC
Name: 7917 Lincoln Rd.
Address: Marion, KS 66861
City/State/Zip: Contact: Randy Swalt
Phone: (913) 924-5437
CONTRACTOR: Unness: 

Well Drilled For: 

Unit: 2000 N. SE

Type Equipment: Mud Rotary

Wells Class: X

OWD: Disposal Willed Other

Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?: Yes No

Bottom Hole Location: KCC DKT:

Spud Date: 2220 420 21 17S 5R 4

Is SECTION Regular Regular? 3

County: MARION

Is this Promoted Spaced Field? Yes No

Field Name: LOST SPRINGS

Target Formation(s): MISSISSIPPI

Nearest Lease or Unit boundary: 437

Ground Surface Elevation: 1,487

Water well within one-quarter mile: Yes No

Public supply well within one mile: Yes No

Depth to bottom of usable water: 100

Surface Pipe by Alternate: 

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: 

Projected Total Depth: MISSISSIPPI

Water Source for Drilling Operations: 

Will Cores be taken? Yes No 

if Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set other.

4. If the well is dry hole, an agreement shall be made with the operator and the district office on plug location and replacement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or completed.

6. If an alternate completion, production pipe shall be cemented from below by usable water to surface within 120 days of spud date.

Or pursuant to Appendix 56 for east Kansas surface casing under #KS-3, which applies to the KCC District 3 area, alternate if cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/26/05 Signature of Operator or Agent: 

Owner/Manager: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: 2791 Remington Rd.
Lease: DEHINES
Well Number: 1
Field: LOST SPRINGS

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: NE, SE

Location of Well: County: MARION
2200 feet from line of Section
420 feet from line of Section
Sec. 21, Twp. 17S, R. 4 E

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells, CG-8 for gas wells).