KANSAS CORPORATION COMMISSION
OIL & GAS CONSENT DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

For KCC Use:

Effective Date: 8-27-05
Date #: 9

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<th>Yes</th>
<th>No</th>
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Expected Spud Date: 05

OPERATOR: Luevano, Operating, LLC

Address: 135 Nth Market Suite 1415 City/State/Area: Wichita, Kansas 67202

Contact Person: Jill Miller

Phone: 245-776-8667

CONTRACTOR: Luevano, Operating, LLC

Well Name: 33653

Date: 8-24-2005

Spud Date: 05

Type of Well: Pro-Cambrian

Distance from: 0

Line of Section: 0

In Section: 0

Perpendicular: 0

Intersection: 0

Description: 0

Well Class: Pad/Drill

Number of Wells at Site: 0

Operator: Luevano, Operating, LLC

Well Name: 33653

Directional: Downward or Horizontal well

ORIGINAL COMPLAINT

Latitude: 38°00'00"

Longitude: 97°20'00"

Depth from: 0

Line of Section: 0

In Section: 0

Perpendicular: 0

Intersection: 0

Surface Elevation: 1,200 ft

Water source for drilling operations: Other

Well/Field Name: Wildcat

Date: 8-24-2005

AFFECTED WELLS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. The approved rig owner is notified by telephone at: Call ( )

2. A copy of the approved notice of intent to drill shall be posted on each Elkino, Kansas

3. The maximum amount of surface pipe as specified below shall be left by the contractor at the well site, in all cases surface pipe shall be set:

4. The advice is dry hole, an agreement between the operator and the district office or plug length and placement is necessary prior to plugging;

5. The approximate district office will be notified before well is either plugged or production casing is cemented in;

6. If an alternate completion, production pipe shall be cemented from below, any usable water pipe to surface within 120 days of spud date. As shall be performed in Appendix 8F. Eastern Kansas surface casing mode 413,691-0, which applies to the KCC District 3 area, alternate IV cementing shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing operation.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date 8-22-2005

Signature of Operator or Agent: 

Title: Managing Partner

Mail to: KCC - Conservation Division, 135 S. Market - Room 207A, Wichita, Kansas 67202

For KCC Use Only

API #: 013-20033-00-00

Conductor pipe required: 00

Minimum surface pipe required: 250

Approved by: 8-24-05

This authorization expires: 2-24-00

Mail to: KCC - Conservation Division, 135 S. Market - Room 207A, Wichita, Kansas 67202

Referred to:

- File Def Ht Application (Form CDP-1) with Intent to Drill.
- File Completion Form CDP-1 within 120 days of spud date.
- File completion report according to field permission orders.
- Notify appropriate district office 48 hours prior to re-entry;
- Submit completion report (CDP-4) after completion is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See auto-mail notification date) please contact the official and return to the address below

Well Not Drilled - Permit Expired

Signatures of Operator or Agent:

Date: 8-22-2005

Mail to: KCC - Conservation Division, 135 S. Market - Room 207A, Wichita, Kansas 67202

Signature of Operator or Agent: 

Date: 8-22-2005

Mail to: KCC - Conservation Division, 135 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: N.T.R. Operating, LLC
Lease: Wilson
Well Number: 1
Field: Wildcat
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County:
330° 10' 0" from N line:
330° 10' 0" from E line:
Sec.: 32
Twp.: 1
R.: 37
N. Line of Section
N. Line of Section

Is Section: ✔ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and state attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells, CG-8 for gas wells.)