### NOTICE OF INTENT TO DRILL

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  

**FORM** KCC-1  
**Effective Date:** 6-15-05  
**Urgent Date:**  
**Perm Status:**  
**Perm No:**  
**Perm Date:**  
**Form must be Typed and must be Signed. All blanks must be filled.**

---

**Expected Spud Date:** June 24, 2005  
**Spud SW:**  
**Spud NW:**  
**Spud NE:**  
**Spud SE:**  

**Operator:**  
**Contractor:** Summit Drilling Company  
**License:**  

**Well Drilled For:**  
**Well Class:**  
**Type Equipment:**  

**Directional, Deviated or Horizontal well?** [ ] Yes [ ] No  
**If yes, true vertical depth:**  
**Bottom Hole Location:**  

**KCC DKT:**  
**Water Source for future operations:**  

**Approve:**  

---

**In Oil or Gas Pool:**  
**Storage:**  
**Emi Res:**  
** minded water:**  

**Well No:** 30141  
**Name:**  
**Address:**  
**City/State/Zip:**  
**Phone:** 316-285-2031  
**Contact Person:** John W. Wadden  

---

| Nearest Lease or unit boundary | 1100' |  
| Water well within one-quarter mile | Yes [X] No  
| Public water supply well within one mile | [ ] Yes [X] No  
| Depth to bottom of fresh water | 190' |  
| Depth to bottom of usable water | 187' |  
| Surface Pipe by Alternates | 1 | 2 |  
| Length of Surface Pipe Planned to be set | 267' |  
| Length of conductor pipe required | none |  

**Formation at true depth:**  
**Water Source for future operations:**  
**DWR Permit No.:**  
**Wells to be taken:**  
**If yes, proposed zone:**  

---

**AFFIRM**  

**The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55. 9.**  

**It is agreed that the following minimum requirements will be met:**  
1. Notify the appropriate district office prior to spudding of well  
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig  
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation  
4. If the well is dry hole, an agreement between the driller and the district office on plug length and placement is necessary prior to plugging  
5. The appropriate district office will be notified before well is either plugged or production casing is cemented  
6. If an ALTERATE is COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date  

---

**For KCC No. ONLY**  
**API No.** 115. 21334. 04-08  
**Conductor pipe required:**  
**Minimum surface pipe required:** 200'  
**Approved to:**  
**This authorization expires:**  

---

**Mail to:** KCC Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202  
**Stamp:** KCC Wichita  
**Date:** Jul 26 2005

---

**Date:** 7-18-05  
**Signature of Operator or Agent:**  
**Title:** Vice President  

---

**Remember to:**  
- File Drill P.A. Application (Form CDP-1) with Intent to Drill  
- File Completion Form KCC-1 within 120 days of spud date  
- File completion information according to field instruction orders  
- Notify appropriate district office 48 hours prior to workover or re-entry  
- Submit plugging report (KCD-1) after plugging is completed  
- Obtain written approval before disposing or injecting salt water  
- If this permit has expired write "Authorization expired date, please check the box below and return to the address below."

---

**Well driller: Permit expired**  
**Signature of Operator or Agent:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below, showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 115-21334-0000
Operator: Range Oil Company, Inc.
Lease: David
Well Number: 3
Field: Canyon North

Number of Acres attributable to well:
GTR / QTR / QTR of acreage: SW NW NE

CORRECTED

Location of Well: County: Marion
Location: 1103 feet South feet East
Sec. 32 Twp. 18 S R 1
In Section: ☑ Regular or ☐ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☑ NW ☑ SE ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases, locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s north / north leg east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field’s certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).

RECEIVED
JUL 25 2005
KCC WICHITA