NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC tow (3) prior to commencing well

Form 0-1
December 2000
Form must be Typed
pages must be Stamped
All blanks must be Tilled

For KCC Use
Effective Date
Confidential

SOAT Yes No

Expected Spud Date 7 6 2005

Scot

Sec. 15 36 8.R. 11 10

East

West

Is SECTIOX A Regular Impaired

Note: (Rule 21 well on the Section Plan on reverse side)

County:

Lease Name:

Well #

Field Name:

Target Formation:

Unlimited Lease or Unit boundary:

Well Depth:

Well SG:

Data // 330

Best SG:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth of bottom of fresh water:

Depth to bottom of usable water:

Surfice Pipe by Alternate:

Length of Conductor Pipe Required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit:

Yes No

Will Core be Tilled?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

In general, the following minimum requirements will be met:

1. a. The appropriate district office prior to spudding of well;
   b. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
   c. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set above the wellhead;
   d. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
   e. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
   f. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Kansas Surface casing order 1533.861-1, which applies to the KCC district 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that statements made hereon are true and correct to the best of my knowledge and belief.

Date 6-27-2005 Signature of Operator or Agent

For KCC Use Only

APR 11 049.24353-00-00

Conductor pipe required: 330' of 8

Minimum surface pipe required: 380' of 8

Approved in

This application expires

The authorization end if drilling not started within 8 months of effective date.

Space date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

RECEIVED
JUN 30 2005
KCC WICHITA
IN ALL CASES PLOT THIS INTENDED WELL ON THE PLAT BELOW

The tract is to be a well in a template or spaced field, please fully describe this side of the form. If the intended well is in a template or spaced field complete the plot below showing that the well will be properly located in the template or other wells producing from the common source of supply. Please show all wells which are within 3 miles of the boundaries of the proposed acreage at which an unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage at which an unit for oil wells. If the intended well is in a template or spaced field complete the plot below showing that the well will be properly located in the template or other wells producing from the common source of supply. Please show all wells which are within 3 miles of the boundaries of the proposed acreage at which an unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage at which an unit for oil wells. If the intended well is in a template or spaced field complete the plot below showing that the well will be properly located in the template or other wells producing from the common source of supply. Please show all wells which are within 3 miles of the boundaries of the proposed acreage at which an unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage at which an unit for oil wells.

API No. 18
Operator: 
Lessor: 
Well Number: 1
Flag:
Number of Acres attributable to well: 
GRT / GTH / GTR / General:
Location of Well:
County:
Township:
Range:
Section:
Location of Well:
County:
Township:
Range:
Section:

PLAT

(Plot location of the well and state the boundaries of the tract if this is not already shown)

Example:

Section:
Township:
Range:

NOTE in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the described plot by identifying section lines, i.e., 1, 100, 1/2, section with 1/2 boundary sections.
2. The distance of the proposed drilling location from the nearest north or west line.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a testing or spaced field a certificate of acreage attribution must be attached. (Do not for oil wells. Do not for gas wells.)

[Signature]

[Date]