KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
All blanks must be Filled

Form Date: December 2002

For KCC Use

API #: 213.00.00

Conductor pipe required: None

Minimum surface pipe required: 200 feet per API

Approx. Depth: 1230.00

This authorization expires: 22-05-03

Spud date: 

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date:

22-05-03

For KCC Use ONLY

API #: 213.00.00

Conductor pipe required: None

Minimum surface pipe required: 200 feet per API

Approx. Depth: 1230.00

This authorization expires: 22-05-03

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Date:

22-05-03
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Plots shall show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP. No. 15
Operation: KEITH F. WALKER OIL & GAS COMPANY, LLC
Lease: BARNEY
Well Number: 1-22
Field: BIG SAND CREEK
Number of Acreage attributable to well: 640
QTR / DTR / QTR of acreage: C SW SE

Location of Well: County: ARK
       660'       feet from N 145° 34' 27" W Line of Section
660'       feet from S 9° 23' 4" E Line of Section
Sec. 32  Twp. 34  S. 9° 23' 4"  East[ ]West
Is section: [ ] Regular or [ ] Irregular
If section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show existence to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

in plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced unit a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).
June 30, 2005

Ms. Meg Prestidge
Keith F. Walker Oil & Gas Co., LLC
PO Box 1725
Ardmore, OK 73402

RE: Drilling Pit Application
Barney Lease Well No. 1-22
SE 1/4 Sec. 22-34S-23W
Clark County, Kansas

Dear Ms. Prestidge:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Environmental Protection and Remediation Department

cc: S Durrant