NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5), due to prior to commencing well.

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division

Expected Spud Date: AUGUST 30, 2005

OPERATOR: License No. 30535
Name: HARTMANN OIL CO., INC.
Address: 19800 E. 13TH ST.
Contact Person: STAN MCCORMICK
Phone: (620) 277-2511

CONTRACTOR: License No. 5142
Name: STEELING DRILLING CO.

Well Ordered For: Oil
Well Class: Disposal
Type Equipment: Mud Rotary
Gas: Storage
Drill: Air Rotary
Disposal: Other
Widtch: Other

If OWNED: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional: Deviated or Horizontal well?: 
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC Dkt #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office or plugging length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production being determined.
6. If the ALTERNATE II COMPLETION, production plug shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surficial casing order 8/15/91, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the w/cd date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/25/2005

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

RECEIVED

JUL 27 2005
KCC WICHITA

President

[Form E-1]

December, 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

8-2-06

Form No. 1

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Directional: Deviated or Horizontal well?: No
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC Dkt #:

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KCC WICHITA

President
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plan below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ANTRIM OIL CO., INC.
Lease: ____________________________
West Number: ______________
Field: WIELAND WEST

Location of Well: County: HODGEMAN

1520' feet from N / S Line or Section
1520' feet from E / W Line of Section
Sec. __________  Twp. __________  R. __________ N. __________
Is Section: § Regular or § Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: § NE  § NW  § SE  § SW

PLAT

(Show location of the well and shade an outside acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling location.

HODGEMAN CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plan by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).