# Kansas Corporation Commission
## Oil & Gas Conservation Division

### Notice of Intent to Drill

**Must be approved by KCC for five (5) days prior to commencing well.**

**Date:**
- Effective Date: 2020
- Form Date: 2020
- KCC Form: 2020
- Form must be Typewritten
- Form must be Signed
- All blanks must be filled

### General Information
- **Operator:**
  - Name: [Name]
  - Address: [Address]
  - City/State/Zip: [City/State/Zip]
  - Contact Person: [Contact Person]
  - Phone: [Phone]
- **Contractor:**
  - Owner: [Name]
  - Company: [Company]
  - Phone: [Phone]

### Drilled Well Information
- **Well Drilled For:**
  - [Well Class]
  - [Type Equipment]
- **Wells Class:**
  - [Well Class]
  - [Type Equipment]
- **Completed Date:**
  - [Completion Date]
  - [Original Total Depth]: [Original Total Depth]
- **Directional Deviation:**
  - [Deviation]
  - [Horizontal well?]
- **Bottom Hole Location:**
  - [Hole Depth]
  - [Hole Diameter]

### Affidavit

**It is agreed that the following minimum requirements will be met:**

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set in all unconsolidated materials plus a minimum of 10 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production abandoned.
6. If an ALTERTATE COMPLETION, production pipe shall be cemented below any usable water to surface within 120 days of spud date.

### Receiving Information
- **Date:** 2/5/2005
- **CONSERVATION DIVISION:**
  - **WICHITA, KS:**
    - **Name:** [Name]
    - **Address:** [Address]
    - **Phone:** [Phone]

### Affidavit Signatures
- **Date:** 7/20/2005
- **Name:** [Name]
- **Title:** [Title]

### Form Approval
- **Date:** 2/5/2005
- **Form Approval:** [Form Approval]
- **Name:** [Name]
- **Company:** [Company]
- **Phone:** [Phone]

### WELL DRILLED INFORMATION
- **Well Drilled For:**
  - [Well Class]
  - [Type Equipment]
  - [Completion Date]
  - [Original Total Depth]
  - [Directional Deviation]
  - [Hole Depth]
  - [Hole Diameter]

### WELLS CLASS INFORMATION
- **Well Class:**
  - [Well Class]
  - [Type Equipment]
  - [Completion Date]
  - [Original Total Depth]
  - [Directional Deviation]
  - [Hole Depth]
  - [Hole Diameter]

### CONDUCTOR PIPE REQUIREMENTS
- **Conductor pipe required:** [Conductor pipe required]
- **Approved:** [Approved]
- **Minimum surface pipe required:** [Minimum surface pipe required]
- **Author's authority expires:** [Author's authority expires]

### MAIL TO:
- **KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Lobo Production, Inc.
Lessee: ADAMS-MACATEE
Well Number: B-20
Field: CHERRY CREEK NIOBRARA GAS AREA

Location of Well: County: CHEYENNE

<table>
<thead>
<tr>
<th>1321'</th>
<th>feet from</th>
<th>N</th>
<th>S</th>
</tr>
</thead>
<tbody>
<tr>
<td>2310'</td>
<td>feet from</td>
<td>E</td>
<td>W</td>
</tr>
</tbody>
</table>

Line of Section

Sec: 20
Temp: 4
S. R. 41

West

In Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used:

Note: To all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2005
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section’s south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CG-7 for oil wells; CG-8 for gas wells.)