KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC live (3) days prior to commencing well

FORM 6-1
December 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 7 23 05

SGA? Yes No

Expected Spud Date: July 22, 2005

OPERATOR:
Name: Duncan Oil Properties, Inc.
Address: 100 Park Avenue, Suite 1200

City/State/Zip: Oklahoma City, OK 73102
Contact Person: Nicholas H. Humphrey, Drilling/Production Manager
Phone: 405/272-1833

CONTRACTOR:
Name: Big "A" Drilling
License #: 31572

Well Drilled For: [ ] Oil [ ] Enc. Rec. [ ] Infill [ ] Mutl Rotary
[ ] Gas [ ] Storage [ ] Pool Ext. [ ] Air Rotary
[ ] Wt Oil [ ] Disposal [ ] Whizout [ ] Other
[ ] Surface: [ ] Site of Wells [ ] Other

If OWNED: old well information as follows:

Operator:

Well Name: Adams Ranch Pool

Original Completion Date: 
Original Total Depth:

Directional, Deviated or Horizontal wells? [ ] Yes [X] No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Spot NW SE Sec 21 T 34 R 9 S

EAST

West

Is SECTION ________
(Note: Locate well on the Section Plan on reverse side)

County: Mitchell

Lease Name: Adams Ranch Pool
Well #: 1-21

First Name: Adams Ranch Pool

Is this a Predrilled / Spaced Field? Yes No

Target Formation(s): Council Grove

Nearest Lease or unit boundary: 180 ft

Ground Surface Elevation: 1347 ft

WATER WELL WITHIN ONE-MILE QUARTER: [ ] Yes [ ] No

Public water supply well within one mile:

Water depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be:

Length of Conductor Pipe required:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #: [ ] Yes [ ] No

Well Drilled: [ ] Yes [ ] No

DNR Permit #: [ ] Yes [ ] No

W ill be taken:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERTIVE III COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B", Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Date: July 13, 2005

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API #: 19

Number of Pumps: 0

Minimum surface pipe required: 

Approved Depth: 600 feet per 1,000 ft.

For this authorization expires: 121905

This authorization will be effective within 6 months of effective date.

Spud date: 2005

Remember to:

File Drill Permit Application (Form CDP-1) with Intent to Drill;

File Completion Form ACC-1 within 120 days of spud date;

Pay appropriate district office 48 hours prior to re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water;

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 110205

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form, if the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________
Operator: Duncan Oil Properties, Inc.
Lease: __________
Well Number: __________
Field: Adams Ranch Pool
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE, NW, SE

Location of Well: County: Meade
Location from: 2200 feet from
Location from: 1500 feet from
Lat. Line of Section Sec.: 21, Twp.: 34, S., 29
N. Line of Section W. East W. West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

Note: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The point at which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).