Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 62-3-117

API Number: 15 - 73-01327-00-01
Lease Name: Betzen
Well Number: 2

Type of Well: Oil SWD
Docket #: D-21,741
(If SWD or SWD, Gas D&A, ENHR, Water Supply Well, Cathodic, Other)
The plugging proposal was approved on: 6-9-05
(Date)

by: Doug Lewis/Dave Wertz
(KCC District Agent's Name)

Is ACO-1 filed? □ Yes □ No
If not, is well log attached? □ Yes □ No

Producing Formation(s): List All (If needed attach another sheet)
Mississippian
Depth to Top: 3420 T.D.
Bottom: 3470 T.D.

Show depth and thickness of all water, oil and gas formations.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Formation</td>
<td>Content</td>
</tr>
<tr>
<td>Surface</td>
<td>water</td>
</tr>
<tr>
<td>Miss</td>
<td>oil/water</td>
</tr>
<tr>
<td>Miss/Simpson</td>
<td>water</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Squeeze Miss. Perfs w/cement, Set CIBP @ 3434', Set CIBP @ 3398', spot 2 sx cement with bailer, shot holes in 5 1/2 at 500' and ran tubing to squeeze from 500' to surface inside and outside of 5 1/2 casing.

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 21 2005
CONSERVATION DIVISION
WICHITA, KS

Name of Plugging Contractor: Sams Well Service
License #: 31539
Address: Arkansas City, Ks.

Name of Party Responsible for Plugging Fees:

State of Kansas, County of Sedgwick, ss.

Todd Allam (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd Allam
(Address) box 116 Wichita, Ks. 67201

Date: 6-17-2005
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
### United Cementing and Acid Co., Inc.

**Oil Well Cementing & Acidizing**

(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

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**Service Ticket 6312**

**DATE:** 6-14-2005

**County:** Se

**Address:** Val Energy

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**Lease & Well No.:** Betzen 42-A

**Contractor:** Janie W. Oden

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**Kind of Job:** HZG

**Sec.**

**Twp.**

**Rng.**

**Dir. to Loc.:** 119th St & Maple St, 34 1/2 - E 1/8, Depth

---

**Quantity** | **Material Used** | **Serv. Charge**
---|---|---
153 | SKS 60/40 70Z-MIX | 4.90 x 749.70 = 3,678.00
6 | SKS 80/20 | 9.70 x 58.20 = 558.60

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**Total:** 1,897.92

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**Received:**

**Kansas Corporation Commission**

**JUN 21 2005**

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**T.D.:** 3887

**CSG. SET AT:**

**VOLUME:**

**Size Hole:** 7 3/4

**TBG SET AT:**

**VOLUME:**

**Max. Press.:** 4001bs

**Size Pipe:** 5 3/8

**Plug Depth:**

**Pker Depth:**

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**Plug Used:** Convent.

**Time on Location:** 9:40 A.M. - 11:15 A.M.

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**Remarks:**

- Pumped into 50 1/2 Convent and circulated cement to surface.
- Used 85 cu. ft 60/40 70Z mix. 4% B20, mixed and hung over 50ft. Casing mixed 98% 60/40 70Z mix 2% B20. Circulated cement to surface.

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**Equipment Used**

<table>
<thead>
<tr>
<th>Name</th>
<th>Unit No.</th>
<th>Name</th>
<th>Unit No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Larry Storm</td>
<td>4-4</td>
<td>Scott</td>
<td>5-1</td>
</tr>
</tbody>
</table>

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**Cementer or Treator:**

**Owner's Rep.:**

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The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

1. All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
2. Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
3. Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
4. The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
5. The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
6. No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
7. I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
8. It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas. Dated, this ______________ day of ____________________

<table>
<thead>
<tr>
<th>CUSTOMER</th>
<th>AUTHORIZED AGENT AND REPRESENTATIVE</th>
<th>OFFICER</th>
</tr>
</thead>
<tbody>
<tr>
<td>Dyna-Log, Inc.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>WORK PERFORMED</th>
<th>SET UP:</th>
<th>PRICING</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforated With 2 1/8&quot; T</td>
<td>4 Shots</td>
<td>$400.40</td>
</tr>
<tr>
<td>From ft. to ft.</td>
<td>500-501</td>
<td>1st 4 Shots</td>
</tr>
<tr>
<td>Logging:</td>
<td></td>
<td>Logging Casing</td>
</tr>
<tr>
<td>Bridge Plug:</td>
<td></td>
<td>Type 2 1/8 K, Depth 32 1/2</td>
</tr>
<tr>
<td>Shoot Squeeze Holes To Plug @ 500' &amp; set CIB 3395</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Sub Total: $1600.00
Tax: $25.00
Total: $1625.00