**NOTICE OF INTENT TO DRILL**

**Must be approved by KCC five (5) days prior to commencing well**

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>8</th>
<th>5</th>
<th>2005</th>
</tr>
</thead>
<tbody>
<tr>
<td>OPERATOR:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Name:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Address:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>City/State/Zip:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Contact Person:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Phone:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CONTRACTOR:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Name:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Phone:</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Well Details:**

- **Well Class:**
  - Oil
  - Enr Rec
  - Infield
  - Mud Rotary
  - Gas
  - Storage
  - Pool Ext.
  - Air Rotary
  - OHWO
  - Disposal
  - Wellbore
  - Cable
- **Sediment:**
  - 4' of Silt
  - Other

<table>
<thead>
<tr>
<th>Depth</th>
<th>foot</th>
<th>Measurement</th>
</tr>
</thead>
<tbody>
<tr>
<td>30'</td>
<td>NE</td>
<td>NW</td>
</tr>
<tr>
<td>1650'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- **Is SECTION Regular?**
  - Yes
- **Is Irregular?**
  - Yes

**Water Surface Data:**

- **Well Type:**
  - No Oil Gas
- **Supt Mill:**
  - Yes
- **Water well within one-quarter mile:**
  - Yes
- **Public water supply well within one mile:**
  - No
- **Depth to bottom of fresh water:**
  - 50' 70' 80'
- **Depth to bottom of usable water:**
  - 90'
- **Surface Pipe by Alternate:**
  - 1
- **Length of Surface Pipe Planned to be set:**
  - 100'
- **Length of Conductor Pipe required:**
  - None
- **Formation at Total Depth:**
  - 1400' 1500' 1600' 1700'
**Source Water for Drilling Operations:**

- **City Water**
  - Yes
  - No

<table>
<thead>
<tr>
<th>DWAR Permit #</th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Name:</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**RECEIVED**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 at all times.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an alternate II completion, production pipe shall be cemented from below the usable water to surface within 120 days of spud date. Or pursuant to Appendix “B” - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:**

<table>
<thead>
<tr>
<th>Signature of Operator or Agent:</th>
<th>7-19-05</th>
<th>Owner/Operator:</th>
</tr>
</thead>
</table>

**For KCC Use Only**

<table>
<thead>
<tr>
<th>APF # 15</th>
<th>023 - 200024.00.00</th>
</tr>
</thead>
</table>
| **Conductor pipe required:**
  - None |
| **Minimum surface pipe required:**
  - 100 feet per ft |
| Approved by: 111 \(2/14/2005\) |

This authorization expires 1/1/2006

<table>
<thead>
<tr>
<th>Spud Date:</th>
<th>023-200024.00.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>Agent:</td>
<td></td>
</tr>
</tbody>
</table>

**Remember to:**

- File Drill Plan Application form CDP-1 with letter to Drill.
- File Completion Form ACO-1 within 120 days of spud date.
- File acreage distribution plot according to field proration orders.
- Notify appropriate district office 48 hours prior to worker or re-entry.
- Submit plugging report (CP-4) after plugging is completed.
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address above.
- **Well Not Drilled - Permit Expired**

**Signature of Operator or Agent:**

**Date:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 10 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Lobe Production, Inc.
Lease: ADAMS-MCATEE
Well Number: 5-20
Field: CHERRY CREEK KODIRARA GAS AREA
Number of Acres attributable to well: ____________________________
QTR / QTR / QTR of acreage: NW  NE  NW

Location of Well: County: CHEYENNE
360° feet from N  S Line of Section
1650' feet from E  W Line of Section
Sec. 20  Twp. 4  S  R. 41  East  West
Is Section: Regular  Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE  NW  SE  SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 2 2005
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SEWARCO.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).