KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date:
Day/Date
S/B/G/A Yes No

OPERATOR:
Name: McCoy Petroleum Corporation
Address: 900 P. Central, Suite #300 Wichita, Kansas 67206
Contact Person: Scott Hampel
Phone: 316-636-2737

CONTRACTOR: Licensed:
Name: Sterling Drilling Company

Well Location:
Type:
X Oil
Gas
W/O
Water
Storage
X Disposal
Gas/Cond. Oil/S Semis
Other

Well Drilled For:

W/Colla: InHd

Equipment:

Non Rotary
Rotary

November 2005
6-28-05

Expected Spud Date: June 28th, 2005

Spot
NE - SW - NE
1650
1650

20
60

25
S
R

X

Reg

S

N

IN SECTION X

Note: Locate well on the Section Plat and reverse side

Count

Lease Name: STOKES "A"

Feel Name: Guzzler's Gulch North

is this a Prorated/Spaced Field?

Yes

Target Information: 
Mississippi
Nearest Lease or Unit boundary:
996'

Ground Surface Elevation: 7391'

Water well within one-quarter mile:

Public water supply well within one mile

Depth to bottom of fresh water:

180'

Depth to bottom of usable water:

750'

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

200'

Length of Conductor Pipe Required:

Note:

Projected Total Depth:

4500'

Producing Formation Target:

Mississippi

Water Source for Drilling Operations:

Well:
Farm Pond

Other:

Haul Water

DVR Permit #:

Note: Apply for Permit with DVR

Will Cores be taken?

Yes

No

If Yes, proposed zone:

KCC DKT #

Directional, Deviated or Horizontal wells:

Yes

No

Bottom Hole Location:

KCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 22, 2005

Signature of Operator or Agent:

Title: Engineering/Production Mgr.

KCC USE ONLY

API # 15: 135-24366.00.00

Conductor pipe required: None

Minimum surface pipe required: 12.23-05

Approved by: 12.23-05

This authorization expires: 12.23-05

(If drilling not started within 6 months of effective date.)

Spud date:

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15:
Operator: McCoy Petroleum Corporation
Lease: STOKES "A"
Well Number: 1-11
Field: Wildcar
Number of Acres attributable to well

QUARTER / QUARTER / QUARTER of acreage: NE - SW - NE

Location of Well: County: Ness
Location: 1650' feet from W (circle one) Line of Section
1650' feet from S. R. 33 Line of Section
Sec. 11 Twp. 20
Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NAV SE SW

![Plat Diagram]

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage allocation plat must be attached. (CO-7 for oil wells, CO-8 for gas wells).