NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 

 Operators Date: 

Clerk’s Date: 

SOA: 

Yes 

No 

Name of Properly Authorized Agent: 

Expected Spud Date: June 15, 2005

OPERATOR: 

Name: Range Oil Company, Inc.

Address: 125 N. Market, Suite 1120

City/State/Zip: Wichita, Kansas

Contact Person: John Washburn

Phone: 316-265-6231

CONTRACTOR: 

Name: Summit Drilling Company

Well Drilled For: 

Well Class: 

Type Equipment: 

Oil 

Erch Rec 

Indef 

None 

N/A 

Strat 

No: Other 

Location: 

S 3041 (N 036-03) 

Is SECTION ( ): Regular 

Irregular 

County: 

Lease Name: Penner A. 

Well #: 3

Field Name: 

Is this a Paved / Gravel Field: 

Yes 

No 

Target Formation(ies): Mississippian

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 150 

Feet MSL

Water well within one-quarter mile: 

Yes 

No

Public water supply well within one mile: 

Yes 

No

Depth to bottom of fresh water: 130 

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 

Yes 

No

Length of Surface Pipe Planned to be set: 247

Length of Conductor Pipe required: none

Projected Total Depth: 2820

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well 

Farm Pond

Other

DWR Permit #: 

Will Core be taken:

Yes 

No

If Yes, proposed core: 

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:

3. The minimum amount of surface pipe as specified below shall be set by crossboring cement to the top:

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #139,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: 6-30-05

Signature of Operator or Agent: 

Title: Vice President

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail to:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a spaced or spaced field

If the intended well is in a spaced or spaced field, please fully complete this side of the form. If the intended well is in a spaced or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 15
Operator: Range Oil Company, Inc.
Lessor: Panner A
Well Number: 3
Field: Schlehuber
Number of Acres attributable to well: QTR / QTR / QTR of acreage
Location of Well: County: Marion
Markon

660 feet from N / S Line of Section
19-60 feet from E / W Line of Section
Sec. 10, Twp. 19, S. R. 1
East / West

Is Section: 3 Regular or 0 Irregular
If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for spaced or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a spaced or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).