**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

Expected Spud Date: June 24, 2005

<table>
<thead>
<tr>
<th>OPERATOR:</th>
<th>Licensee: Range Oil Company, Inc.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Address:</td>
<td>Wichita, KS 67222</td>
</tr>
<tr>
<td>Contact Person:</td>
<td>John Washburn</td>
</tr>
<tr>
<td>Phone:</td>
<td>316-262-6231</td>
</tr>
</tbody>
</table>

**CONTRACTOR: | Licensee: Summit Drilling Company**

<table>
<thead>
<tr>
<th>Well Drilled For:</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Class:</td>
<td>E/2 Oil &amp; Gas</td>
</tr>
<tr>
<td>Type/Equipment:</td>
<td>Wildcat</td>
</tr>
<tr>
<td>Storage:</td>
<td>E/2 Oil &amp; Gas</td>
</tr>
<tr>
<td>Source:</td>
<td># of Holes</td>
</tr>
</tbody>
</table>

**If OWMK: old well information as follows:**

- Operator: Summit Drilling Company
- Well Name: East
- Original Completion Date: Original Total Depth: 500 ft
- Directional, Deviated or Horizontal well? Yes
- Return Hole Location: KOU QRT.

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on or each drilling rig:
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all surface pipe shall be set through all unconsolidated materials, plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 10 days of spud date.

- Or pursuant to Appendix "B", Eastern Kansas surface case order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 10 days of the spud date to the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-31-05 Signature of Operator or Agent: John, M. Mohr

**KCC WICHITA**

August 2005

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JUN - 1 2005

**KCC WICHITA**

**For KCC Use Only**

<table>
<thead>
<tr>
<th>API 15</th>
<th>115.21322000</th>
</tr>
</thead>
<tbody>
<tr>
<td>280</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Minimum surface pipe required: 280 ft per A/O % Approved in</th>
<th>8-2002</th>
</tr>
</thead>
<tbody>
<tr>
<td>This authorization expires: 12-05</td>
<td></td>
</tr>
<tr>
<td>(This authorization will be deleted within 6 months of effective date.)</td>
<td></td>
</tr>
</tbody>
</table>

Spud date: 8-2002

**Mail to:** KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator:
Lease:
Well Number:
Location of Well:
County:
Mile

Location from:
Sec.:
Twp.:
R.
N.:
W.:
Line of Section:
Line of Section:

Field:
Number of Acres attributable to well:
QTR: QTR / QTR of acreage:

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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells).