NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be typewritten
All blanks must be filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date July 7, 2005

OPERATOR
Licensed 6044
Name: Stetlar Oil Corporation, Inc.
Address: 155 North Market, Suite 8000
City/State/Zip: Wichita, Kansas 67202
Contact Person: Roscoe L. Mendenhall
Phone: 316 / 264-8378

CONTRACTOR
Licensed 22870
Name: S&G Drilling, Inc.

Well Drilled For:

West Class: Other
Type Equipment: Cable

If ONWD: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Directional, Deviated or Horizontal wellbore? No

If yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Spot NE/4 SE/4 SW/4 Sec. 32 T100 R61 W 112 Fed

Is SECTION __ Register __ Intragrain __

(Water Locate well on the Section Plan (P) or Reverse side)

County:

Antrim

Lessee Name: Amtrig

Field Name: Leaning River

Target Formation(s):

Is this Undrilled / Drilled

Nearby Lease or unit boundary:

Ground Surface Equation: 1300

Water well within one-mile radius:

Public water supply well within one mile:

Depth to bottom of fresh water: 1120 ft

Depth to bottom of usable water: 480 ft

Surface Tip by Alternate: 2.0

Length of Surface Pipe Planned to be set:

DWR Permit #: To be applied for

Water Source for Drilling Operations:

Well
Frm Pond
Other

Will Cuts be taken?
Yes
No

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 24 2005
OIL & GAS CONSERVATION DIVISION

Date: 09/21/05
Signature of Operator or Agent:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API #: 15 - 2.636E+00
Conductor pipe required: Yes
Minimum gage diameter: 5" Nom per API
Approved: Y
This authorization expires: 12/28/05

For KCC Use ONLY
API #: 15 - 2.636E+00
Conductor pipe required: No
Minimum gage diameter: 5" Nom per API
Approved: N
This authorization expires: 12/28/05

(If this authorization void if drilling not started within 6 months of effective date.)

Date: 09/28/05
Signature of Operator or Agent:

Remember to:

File Dll Fr Application (form CP-1) with instant to Drill;

File Completion Form ACO-1 within 120 days of spud date;

File accurate attribution plan according to field promotion orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date: 09/28/05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. The minimum amount of surface pipe as specified below shall be set by cementing a top to all cases surface pipe:

3. The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

4. The appropriate district office shall be notified before well is either plugged or production safety is determined in;

5. If an ALTERNATE II COMPLETION, production pipe shall be cemented and set below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #133, 891-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged to kill the well.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/21/05
Signature of Operator or Agent:

RECEIVED
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Oператор: Stellar Oil Corporation, Inc.
Лизензия: ________________
Номер Участка: _______________________
Площадь участка: _______________________

Location of Well: _______________________
County: Chautauqua

Distance to nearest lease line is 330 ft.

PLAT

(Show location of the well and shape attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If provided location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).