KANSAS CORPORATION COMMISSION
OK & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

June 20, 2005

Expected Spud Date

Month: 6
Day: 20
Year: 2005

OPERATOR: Marinh Operating Company, LLC
Address: 1770 Lincoln St, Suite 1314
City/State/Zip: Denver, CO 80203
Contact Person: J. Andrew Dunn
Phone: 303.866.0722

CONTRACTOR: V 5822

Well Drilled For: Field
Well Class: Mud Rotary
Type Of Equipment: Oil
Gas: Yes
Oil: Yes
Water: No

\( \begin{align*}
& \text{Well Drilled For: Field} \\
& \text{Well Class: Mud Rotary} \\
& \text{Type Of Equipment: Oil} \\
& \text{Gas: Yes} \\
& \text{Oil: Yes} \\
& \text{Water: No}
\end{align*} \)

KCC DKT #: 61980

SPOT: NW4, NW4
Sec: 21
Town: 30
Range: S-33
Line of Section: E

In SECTION: Regular

(Note: Locate well on the Section Plat on reverse side)

County: Hardin
Lease Name: Anton
Well #: 1-22'

Is this a Pooled / Spaced Field?: Yes

Target Formation(s): Miss

Nearest Lease or Unit boundary: 662'

Ground Surface Elevation: 3,990'

Water well within one-quarter mile: Yes

Public water supply well within one mile: No

Depth to bottom of fresh water: 550'

Surface Pipe by Alternate: Yes

Length of Surface Pipe Required: 1620'

Projected Total Depth: 5,100'

Formation at Total Depth: Miss

Water Source for Drilling Operations:

\( \begin{align*}
& \text{Well: } \checkmark \\
& \text{Farm Pond: } \checkmark \\
& \text{Other: } \checkmark
\end{align*} \)

WILL CORES BE TAKEN?

Y / N

If Yes, propose number of cores

Date: June 9, 2005

Signature of Operator or Agent:

Title: Manager

For KCC Use Only

API # 15: 881-21460000000
Conductor pipe required: 0
Mininum surface pipe required: 1600'
Approved Perforation Dates: 1-18-05

(THIS AUTHORIZATION VALID FOR 30 DAYS FROM THE DATE OF ISSUE)

Spud Date: 6-18-05

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

2130 353
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Marah Operating Company, LLC
Lease: Antion
Well Number: 1-21
Field: Victory
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW 1/4 - NW 1/4

Location of Well: County: Haskell
1980
600 feet from 
600 feet from 
Sec. 21 Twp. 30 S R 33
Line of Section
Line of Section
East / West

Is Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE SE NW SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be submitted. (CO-7 for oil wells; CO-8 for gas wells.)

EXAMPLE
Seward Co.