**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-9 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by casing cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,031-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, KNOTTY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Signature of Operator or Agent:**

**Date:** 6-15-05

**Title:** Geologist

**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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### NOTICE OF INTENT TO DRILL

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONVERSION DIVISION**

**RECEIVED:**

**JUN 16 2005**

**Form C:**

December 15th

Form must be Typed

Form must be Signed

Kansan must be Filed

**Must be approved by KCC five (5) days prior to commencing work.**

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**Expected Spud Date:**

July 1, 2005

**STAD:**

Yes - No

**OPERATOR:**

Tran Pacific Oil Corporation

**Address:**

100 S. Main, Suite 200

City/State/Zip: Wichita, Kansas 67202

Contact Person: Scott A. Oates

Phone: 316-262-3566

**CONTRACTOR:**

Lake Drilling Co., Inc.

**License No.:**

5929

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**Well Drilled:**

- Oil
- Enth Rec
- Inclined
- Mud Rotary
- Air Rotary
- SDWO
- Disposal
- Wildcat
- Cable
- Other

**Well Class:**

- Prod.
- Shut-in
- Drill Stem Test
- Recon
- others

**Type Equipment:**

- Use Vertical Depth:

**Bottom Hole Location:**

KCC DRT #:

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**County:**

**Lease Name:**

Andersen Trust "A"

**Field Name:**

Wildcat

**Is this a Fractured / Spaced Field?**

Yes - No

**Target Formation(s):**

Kansas City, Marcellus, Mississippian

**Nearest Lease or Unit Boundary:**

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**Ground Surface Elevation:**

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**Public water supply well within one mile:**

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**Public water supply well within one mile:**

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**Well SP:****

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**Surface Pipe by Alternatives:**

| Length of Surface Pipe Planned to be set: | 300 |
| Length of Casing Pipe required: | 180 |

**Projected Total Depth:**

3950

**Formation at Total Depth:**

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**Water Source for Drilling Operations:**

- Well
- Farm Pond
- Other

**DWR Permit:**

Yes - No

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**Date:**

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**For KCC USE ONLY**

**API #:**

101 - 21833 - 00-00

**Conductor pipe required:**

120 feet

**Minimum surface pipe required:**

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**Approved:**

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**This Affidavit expires:**

6-15-06

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**Mail to:**

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Remember to:**

- File DRT Application (Form CDP-1) with KCC:
- File Completion Form KCC-it within 120 days of spud date:
- File assurance affidavit per KCC Field Regulations, Order 112:
- Communicate with staggering report (CP-4) after plugging is completed:
- Obtain written approval before disposing or injecting salt water:
- If this permit has expired, (file authorized expiration date) please check the box below and return the address below.

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**Well Drilled - Permit Expired**

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________________________
Operator: Trans-Pacifi Oil Corporation
Lease: Anderson Tract "A"
Well Number: 2
Field: Wildcat

Number of Acre attributable to well:
QTR / CTY / QTR of acreage: SE, SE, NW

Location of Well: County: __________ Lane: __________
2070' N __________ R __________ S Line of Section
2070' E __________ S __________ W Line of Section
S __________ Twp. __________ Sec. __________ R __________
Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).