# NOTICE OF INTENT TO DRILL

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC three (3) days prior to commencing well

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>License No.</th>
<th>City/State/Zip</th>
<th>Phone</th>
<th>OPERATOR</th>
<th>License No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Internal Valley Petroleum Corporation</td>
<td>0683</td>
<td>Emp, Ok 73251</td>
<td>405-537-2595</td>
<td>Licensed</td>
<td>33132</td>
</tr>
</tbody>
</table>

**CONTRACTOR**

<table>
<thead>
<tr>
<th>Name</th>
<th>Date of Drilling</th>
</tr>
</thead>
<tbody>
<tr>
<td>David D. Drilling</td>
<td>Jun 03 2005</td>
</tr>
</tbody>
</table>

**Location**

<table>
<thead>
<tr>
<th>Well</th>
<th>Stratigraphic Type</th>
<th>Groundwater</th>
<th>Water table</th>
<th>Water pressure</th>
<th>Water depth</th>
<th>Water temperature</th>
</tr>
</thead>
<tbody>
<tr>
<td>Well A</td>
<td>Mut Rotary</td>
<td>Yes</td>
<td>150</td>
<td>210</td>
<td>5</td>
<td>60</td>
</tr>
</tbody>
</table>

**Water Source for Drilling Operations**

<table>
<thead>
<tr>
<th>Location</th>
<th>Type</th>
<th>Well</th>
<th>Farm Pond</th>
<th>Other</th>
<th>Haul</th>
</tr>
</thead>
<tbody>
<tr>
<td>DWR Permit</td>
<td>15 acre draw</td>
<td>Well</td>
<td>Farm Pond</td>
<td>Other</td>
<td>Haul</td>
</tr>
</tbody>
</table>

**Affidavit**

The undersigned hereby affirms that the well is drilled, cased, and the water will comply with K.A. 55 et seq. and that the statements made herein are true and correct and will be bound by the provisions of the rules and regulations of the KCC.

**Signature of Operator or Agent**

**Mail to:** KCC - Conservation Division, 130 S. Market, Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________
Operator: Union Valley Petroleum Corporation
Lease: Allen
Well Number: 1-29
Field: Stovlovile
Number of Acres attributable to well: ____________________
QTR / QTR / QTR of acreage: NE, NW
Location of Well: County: Harper
330 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec __________ Twp __________ R __________ NW
Reg: ________ or ________

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution must be attached (CG-7 for oil wells; CG-8 for gas wells).
June 7, 2005

Paul Youngblood
Union Valley Petroleum Corporation
10422 Pinto Lane
Enid OK 73701

Re: Drilling Pit Application
Allen Lease Well No. 1-29
NW/4 29-33S-06W
Harper County, Kansas

Dear Mr. Youngblood:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed or a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Form CDP-5, Exploration and Production Waste Transfer, must be filed within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Doug Louis
File

Conservation Division, Finney State Office Building, 130 S. Market, Room 1078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us