KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

must be approved by KCC (if in 5 days prior to commencing well)

Expected Spud Date:
June 29, 2005

Operator:

Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Contact Person: John Washburn
Phone: 316-265-6231

Constractor:

Name: Summit Drilling Company

Well Drilled For:

Well Client: Castle
Type: Mutb Rotary
OWO: Water
Well Name: 30141

If OWO: old well information is following:

Original Completion Date: 1978
Origin Total Depth: 1000
Directional, Deviated or Horizontal wellbore? No
Return Hole Location: KCC DMT #:

Affidavit

The undersigned hereby affirms that the drilling completion and eventual plugging of the well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the appropriate section of the drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated formations plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or abandoned.
6. If an alternate II completion, production pipe shall be cemented from below any usable water to within 120 days of spud date. Or pursuant to Appendix "G" - Eastern Kansas surface casing over 133.901-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent: 

Title: Vice President

For KCC use only

AP 4-15 115 21334.00.00

Minimum surface pipe required: 200 feet per At.

This authorization expires: 12-10-05

Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells 1/2 mile within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/4 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Operator</th>
<th>Range Oil Company, Inc.</th>
<th>Location of Well</th>
<th>County</th>
<th>Mason</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Lease</td>
<td>David North</td>
<td>Location of Well</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Well</td>
<td>3</td>
<td>Location of Well</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Field</td>
<td>Canton North</td>
<td>Location of Well</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Number of Acres attributable to well</th>
<th>GTH / QTR / QTR of acreage</th>
</tr>
</thead>
<tbody>
<tr>
<td>SW</td>
<td>NW</td>
</tr>
<tr>
<td>NE</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Is Section</th>
<th>Regular or Irregular</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Regular</td>
</tr>
</tbody>
</table>

If Section is irregular, locate well from nearest corner boundary.

Section corner used: NE, NW, SE, SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

**NOTE:** In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the described plot by identifying typical lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, east, and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plot must be attached (CG-3 for oil wells; CG-9 for gas wells).