NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

**KANSAS CORPORATION COMMISSION**
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

**Month** May 16, 2005

**Operator:**
- **Licensor:** Robert Hopkins
- **Name:**
- **Address:** 709 Hardin Ave.
- **City/State/Zip:** Salina, KS 67401
- **Contact Person:** Robbi Hopkins
- **Phone:** 969-627-6428

**Contractor:**
- **Name:**
- **Will advise on AOCD Form 1-5 before starting dril

**Drill Site Location:**

- **Spud NE:**
- **NE:**
- **Sec:** 5
- **Twp:** 33
- **Sec Order:** NE
- **NE:**
- **Spd from:** 300
- **Gross feet from from:** 1450 / 700
- **Line of Section:**
- **W Line of Section:**
- **W Line of Section:**
- **Regulator:**
- **Form:**
- **Location:**

**County:** Chautauqua

**Operator:**
- **Licence Name:**
- **Well No.**
- **Well Name:**
- **Field Name:**
- **Is this a Parceled/Spaced Field?**
- **Target Formation(s):**
- **Nearest Lease or unit boundary:**
- **Ground Surface Elevation:**
- **Water well within one-quarter mile:**
- **Public water supply well within one mile:**
- **Depth to bottom of fresh water:**
- **Depth to bottom of usable water:**
- **Surface Pipe by Alternate:**
- **Length of Surface Pipe Planned to be Set:**
- **Length of Conductor Pipe required:**
- **Formation at Total Depth:**
- **Water Source for Drilling Operations:**
- **DWR Permit #:**

**Affidavit**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notice the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall pass through all unconsolidated materials plus a minimum of 20 feet into the desired formation;
4. If the well is dry holes, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

**Mail to:**
KCC - Conservation Division, 130 S. Merlot - Room 2078, Wichita, Kansas 67202

**Signature of Operator or Agent:**

**Date:** May 6, 2005

**Mail to:**

**Signature of Agent:**

**Date:**

**Memorandum to:**

- foil Drill DP Application (form CDP-1) with intent to drill;
- file Completion Form CDP-1 within 120 days of spud date;
- file acreage attribution report (CDP-4) after logging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (185-authorized expiration date) please check the box below and return to the address below.

**Mail to:** KCC - Conservation Division, 130 S. Merlot - Room 2078, Wichita, Kansas 67202

**Signature of Operator or Agent:**

**Date:**

**Mail to:** KCC - Conservation Division, 130 S. Merlot - Room 2078, Wichita, Kansas 67202

**Signature of Agent:**

**Date:**

**Mail to:** KCC - Conservation Division, 130 S. Merlot - Room 2078, Wichita, Kansas 67202

**Signature of Operator or Agent:**

**Date:**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly-located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

A & H No. 15
Operator: Robert Hopkins
Lease: Call
Well Number: 1-A
Field: Rich NW

Number of Acres attributable to well
QTR / QTR / QTR of acreage: NE

Location of Well
County: Chautauqua

Acre
Line of Section
East from
N / E / S / W

Sec. 5
Twp. 33
R. 9

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footings to the nearest lease or unit boundary line.)

RECEIVED
MAY 8 2006
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).