NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

RECEIVED
MAR 3 2005

Expected Spud Date: May 6, 2005

OPERATOR: Licensee: Picked Drilling Company, Inc.
Address: 100 S. Main, Suite 205 Wichita, Kansas 67202-3738
Contact Person: Larry J. Richardson
Phone: 316-262-8427

CONTRACTOR: Licensee: 5123 Company Tolla

Well Drilled For: WQ

Well Class: X

Type Equipment: X

Mud Rotary

Air Rotary

Cable

If WQWC: not well information as follows:
Operator: National Adelaide Petroleum
Well Name: #1 Roy Brooke
Original Completion Date: 10/84
Original Total Depth: 4668

Directional, Deviated or Horizontal well:
Yes No

If Yes, true vertical depth:

Bottom Hole Location: X

KCC DKT: SURFACE Casing Jan-2-05

SPOT:

C

NW

SN

29

31

S. R. B

6007

feet

WN

feet

North

Section

Line of Section

Line of Section

Section

Regular


development

Wedge

(Site Location on the Section Plan or reverse side)

County:

Hans

Lease Name: Brock A-B Unit

Field Name: Sunray-Grabs

Is this a Planned / Spaced Peace?

No

Target Formation(s):

Mississippi

N-19

Net Acreage or unit boundary:

660'

Ground surface Elevation: feet

Net NGL

Water well within one-quarter mile:

Public water well within one mile:

Depth to bottom of waste water:

150'

Surface Pipe by Alteration:

2

Length of Surface Pipe Planned to be set:

177 on the original well

Projected Total Depth:

4668

Formal of Total Depth:

Mississippi

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #:

Date:

(Not for Apply for Permit with DWR)

Will go to be taken?

If Yes, proposed zone:


AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 50-6, et seq.,

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to spud shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all uncompleted materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on the length and placement is necessary prior to plugging;

5. The production district office will be notified before well is either plugged or production drilling is commenced in;

6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below the point where the surface well is within 120 days of spud.

If pursued to Appendix "B", Eastern Kansas surface casing #123,891 (C), which applies to the KCC District 5 area, alternate casing must be completed within 30 days of the pipe set or the well will be plugged. If not completed, KCC District office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 26, 2005

Signature of Operator or Agent:

Title: Geologist

Mail to: KCC - Conservation Division, 130 S. Merk Ave. - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prolated or spaced field

If the intended well is in a prolated or spaced field, please fully complete this side of the form. If the intended well is in a prolated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ______________
Operator: Poisonwell Drilling Company, Inc.
Lease: Broce A-B Unit
Field: Slippery-Grave
Number of Acres allocatable to well: ______________
QTR / QTR / QTR of acreage: NW NW

Location of Well: 660' feet from NE 660' feet from
660' SE Line of Section 660' SW Line of Section
Sec. 29 Twp. 31 S R. 8 E 8 E East/West

In Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the wall and shade allocatable acreage for prolated or spaced fields.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spin of the proposed drilling location.

Received
MAR 3, 2005
KCC WICHITA

EXAMPLE

SEHARD CO.
1980
3390

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prolated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).
April 28, 2005

Mr. Larry J. Richardson
Pickrell Drilling Company, Inc.
100 S. Main St. 205
Wichita, KS 67202-3738

RE: Drilling Pit Application
Broce A-B Unit OWWO Lease Well No. 8
NW/4 Sec. 29-31S-08W
Harper County, Kansas

Dear Mr. Richardson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: D Louis