KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRAIL

Must be approved by KCC five (5) days prior to commencing well or oil or gas well may be operated.

For KCC Use ONLY

API # 115-21329 00-00
Conductor pipe received: None
Minimum surface pipe elevation: 200 ft
Approved by: J. H. Shurley
This authorization is valid if drilling is started within 6 months of effective date.
Spud date: 5/24/05

Expected Spud Date: June 10, 2005

COUNTY:

Marion

Lease Name: Billtrust Trust

Note: Locate well on the Site Plan or reverse it.

Frac Name: Is or is it a Pocketed / Spider pitwell

Target Formations: Mississippi, Vicksburg Simpson

Closing Laws: None

Ground Surface Elevation: 1080 ft

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternation:

Length of Surface Pipe to be spliced:

Length of Conductor Pipe required:

Projected Total Depth:

Formations:

Source for Drilling Operations:

Drill Site Permit #

Will these be taken?

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the well site selection and eventual plugging of this well will comply with K.S.A. 55-81, et seq.

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be filed on each rig site;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials, plus a minimum of 50 feet into the underlying formation;

4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The completion district office will be notified before well is either plugged or production casing is run in;

6. If in Alternating II completion, production pipe shall be cemented into any usable water to surface within 120 days of spud date.

Dated this 5/17/05

Signature of Operator or Agent:

Title:

Date: 6/24/05

Mail to: KCC - Conservation Division, 130 N. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drill Notice Application (form CDP-1) with intent to drill;

- File Completion Form CDP-1 within 120 days of spud date;

- File casing thickness measurements;

- Notify appropriate district office 48 hours prior to wowork or re-entry;

- Submit plugging report (CDP-6) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See, at above address) please check the box below and return to the address below.

Will Not Dispose - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable in a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in the treatment plan to other wells producing from the common source of supply. Please show all the wells and within 2-mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2-mile of the boundary of the proposed acreage attribution unit for oil wells.

Location of Well:  Location:  County:  Section:  Township:  Range:  N / S  E / W

Operator:  American Energies Corporation
Lease:  Brandt Trust
Well Number:  1-3
Field:  
Number of Acres attributable to well:  70, 72, 74, 76

NOTE: In all cases locate the 4-s of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying sector lines, i.e., 1 section, 1 township with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field’s confinement acreage attribution plat must be attached (C0-7 for oil wells; C0-4 for gas wells).

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest quarter or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 1 2005
SEWARD CO.