NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: Licensed
Name: Pickedel Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Contact Person: Bill C. Romig
Phone: 316-262-8427

CONTRACTOR: Licensed
Name: Company Tools

Well Drilled For: Water Well
Well Class: Water Supply
Type of Equipment:

Gas
Drilled
Press. Est.
Rotary

GWDC Disposal
Wildcat

Seismic:

A FEET OF Holes

If OWOW: old well information as follows:
Operator:
Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal well?

If Yes, True Vertical Depth:

Bottom Hole Location:

KCC DKT:

NOTE: 540' MIN. ALT. 1

AFFIDAVIT

The undersigned hereby affirms that the drilling, re-drilling and eventual plugging of this well will comply with K.S.A. 55-9 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry tube, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTITUDE II COMPLETION, production pipe shall be cemented from know bottom of well to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing rules #13,861-C, as applied to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Title: Geologist

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

Remember to:
- File DWG Application (form COP-1) with insert to Dept.
- File Completion Form KCC-1 within 120 days of spud date;
- File acreage attribution plat according to field priorization orders;
- Notify appropriate district office 48 hours prior to withdrawal or re-entry;
- Submit plugging report (CP-2) after plugging is complete;
- Obtain written approval before disposal or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address before.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

For KCC Use ONLY

API #: 083 - 21495.00.00
Conductor pipe required: None
Minimum surface pipe required: 540 feet per API & KCC

This authorization expires: 11-1-05

For KCC Use ONLY

API #: 083 - 21495.00.00
Conductor pipe required: None
Minimum surface pipe required: 540 feet per API & KCC

This authorization expires: 11-1-05

Spud date: 5-11-05

Agent:

Signature of Operator or Agent:

Field Name: Wildcat
Is this a Prorated Spur Field?

Yes  No

Target Formations: Mississippi

Nearest Lease or unit boundary:
Ground Surface Elevation:
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operation:

DWR Permit #:

Well Cores to be taken?

Yes  No

If Yes, proposed core:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

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Well Not Drilled - Permit Expired

Signature of Operator or Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete the side of the lot. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Pickrell Drilling Company, Inc.
Lease: Billings Trust "A"
Well Number: 1
Field: Wildcat

Number of Acres attributable to well:____________________________
QTR / QTR / QTR of acreage: NE, SW, NE

Location of Well: County: Hodgeman

1615' feet from ☑ N / ☐ S Line of Section
1600' feet from ☑ E / ☐ W Line of Section
Sec. 34 Twp. 22 R. 23 E. 23
East / West

Is Section: ☑ Regular or ☐ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☐ NW ☐ SE ☐ SW

PLAT:
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED

APR 21 2005
KCC WICHITA

EXAMPLE

10
3000

SE 1/4 NW 1/4

NOTE: In all cases locate the spot of the proposed drilling location.

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 section, etc.
2. The distance of the proposed drilling location from the section's north / south boundary line.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certification of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).