KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Operator: licensed 33247

Name: Paul Braman

Address: 210 W. Grand St.

City/State/Zip: Lawton, KS 67543

Contact Person: Paul Braman

Phone: (724) 454-7316

Contractor: licensed 33557

Name: SKYX Drilling

Well Data:

Well Class: 2A
Type: Gas, Storage, Well Ext., Air Rotary

Well Depth: "

Date of Well Information:

Original Completion Date: 
Original Total Depth: 

Information: Directional or Horizontal Well?

Yes/No: Yes

Below Hole Location:

WCD DKT #: 

Spot: 825 SW, SE

Sec: 22

Tax Lot: 21

R: 80

S. R. Line of Section: 

W Line of Section: 

Is SECTION: 

Regular/ Irregular: Regular

(Note: Locate well on the Section Plan on reverse side)

County: Anderson

Lease Name: Bailey-Keller

Well #: 

Field Name: 

Is this a Paved/Sleep Field?: 

Target Formation(s): 

Natural Lease or Unit Boundary: 

MUD: 

Ground Surface Elevation: 990;

Water well within one-quarter mile: 

Public water supply well within one mile: 

Depth to bottom of fresh water: 100,

Surface Pipe by Alternates: 

Length of Surface Pipe Planned to be: 20

Length of Conductor Pipe required: 

Projected Total Depth: 800

Formation at Total Depth: Butteville

Water Source for Drilling Operations: 

Well: 
Farm Pond: 
Other:

DWR Permit #: 

Will Come to town:

If Yes, Proposed Date:

(Disclaimer: for Permit with DWR)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe does not include cement in any conformance through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. If surface pipe is required but is either plugged or abandoned, the drilling contractor shall report the action to the district office;

6. If an Alternate II COMPLETION, Production pipe shall be cemented below any usable water to surface within 120 days of spud date.

On pursuant to Appendix "B" - Eastern Kansas surface casing order #133/391-C, which applies to the KCC District 3 area, after completion shall be completed within 20 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the information made herein are true and to the best of my knowledge and belief.

Date: May 18, 2006

Signature of Operator or Agent: 

Wanda

For KCC Use Only:

API 

Field: DWS

Conductor pipe required: No

Minimum surface pipe required: 20

Approved by: 

Applicant: 

This authorization expires: 

This authorization will if drilling is started within 6 months of effective date.

Spot date:

Agent:

Remember to:

- File DWS Application Form COP-1 within 5 days of spudding;

- File Completion Form COP-1 within 15 days after completion;

- File construction plan for completion of the well;

- Notify appropriate district office at least 30 days prior to drilling in the area;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the address below:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

For KCC Use Only:

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common sourcing of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Petroleum Oil and Gas, Inc.
Lease: Bailey-Kreider
Well Number: H5
Site: Salma

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: 62N2 , 61W , 6E

Location of Well: County: Artesian
625
S 1/2 W 1/2 N 1/2 E 1/2 S 1/2 W 1/2 E 1/2
61W
S 1/2 W 1/2 N 1/2 E 1/2 S 1/2 W 1/2 E 1/2
N 1/2 W 1/2 N 1/2 E 1/2 S 1/2 W 1/2 E 1/2
N 1/2 W 1/2 N 1/2 E 1/2 S 1/2 W 1/2 E 1/2

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary
Section corner west:

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: OCG-7 for oil wells; OCG-6 for gas wells.)