NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 5/16/65

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>License #</th>
<th>35066</th>
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</thead>
<tbody>
<tr>
<td>Name: Muffel Drilling Company, Inc.</td>
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<tr>
<td>Address: 250 N. Water, Suite 300</td>
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<td></td>
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<tr>
<td>City/State/Zip: Wichita, KS 67202</td>
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<tr>
<td>Contact Person: Donald Devol</td>
<td></td>
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<td>Phone: 316-267-3241</td>
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<tr>
<th>CONTRACTOR</th>
<th>License #</th>
<th>35068</th>
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<tr>
<td>Name: Martin Drilling Company, Inc.</td>
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Well Drilled For: Y
Well Class: Oil
Type Equipment: Vertical

Chief Engr.: Y
Engr. Rec.: Y
Post Ext.: Y
Mud Rotary: Y
Cable T: Y
Other: None
Geologic: Y
Status: Drill in Progress
Other: None

If N/A, give well information as follows:
Operator: Name: Muffel Drilling Company, Inc.
Corporation Date: 3/1/62
Original Total Depth: 800 ft
Directional: No
Horizontal well?: No
If the true vertical depth:
Barton Hole Location: None

KCC DKT #: 16-14676

SPOT
<table>
<thead>
<tr>
<th>NE</th>
<th>SW</th>
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<tbody>
<tr>
<td>20N 140E</td>
<td></td>
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LINE OF SECTION
<table>
<thead>
<tr>
<th>S 1/2</th>
<th>S 1/2</th>
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<tbody>
<tr>
<td>1690</td>
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FORM NO. 18-A

NOTIFY: KCC Oil & Gas Conservation Division

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual pumping of this well will comply with K.S.A. 55-5 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe in spudded below shall be set by oiling cement to the tub in all cases where pipe will be left exposed through an open or partially completed well.
4. If the well is to be a horizontal, an agreement between the operator and the district office is required for plug length and placement to be determined prior to plugging.
5. The appropriate district office will be notified after the well is plugged in a manner of use after water to surface, 120 days after spudding.

Or pursuant to Appendix “G” - Eastern Kansas surface casing order #31,891-0, which applies to the KCC District 3 area, all concrete must be completed within 30 days of the spudding date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

By this certificate, the statements made herein are true and to the best of my knowledge and belief.

Date: 5/16/65
Signature of Operator or Agent: Vincent D. Grooms
Title: Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and set off 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**JPi No. 15**
Operator: Martin Drilling Company, Inc.
Lease: Austin
Wells Number: 1-27
Field: Webb
Number of acres attributable to well: QTR / QTR / STR of acreage: NE , SW , NE

**Location of Well:**
- **County:** Russell
- **Lot Form:** 1640
- **Line of Section:** Sec. 27
- **East/West:** East
- **North/South:** 12 T.
- **Line of Section:** S. R. 14
- **Regular or Irregular:** Regular

**PLAT**
(Show location of the well and shade attributable acreage for prorated or spaced with)
(Show location to the nearest lease or unit boundary line.)

**Example**

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's north / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for oil wells; CG-8 for gas wells.)

NOTE: In all cases locate the spot of the proposed drilling location.
May 16, 2005

Mr. David Doyel
Murfin Drilling Company, Inc.
250 N. water Ste 300
Wichita, KS 67202

RE: Drilling Pit Application
Austin Lease Well No. 1-27
NE/4 Sec. 27-12S-14W
Russell County, Kansas

Dear Mr. Doyel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If **production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A **copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines