NOTICE OF INTENT TO DRILL

Must be approved by KCC tree (5) days prior to commencing well

Spot SW NW Sec. 15

feet from 

feet from 

Is SECTION Regular Irregular

County Sumner

Lessee Name Austin

Field Name Mounted

Is this a Packed / Spaced Field? Yes No

Target Formation(s) Simpson

Interested Lessee or unit boundary

Ground Surface Elevation

Public water supply well within one mile Depth to bottom of fresh water

Surface Pipe by Alternate

Length of Surface Pipe Planned to be set

Projected Total Depth

Well Source for Drilling Operations

DWR Permit # Yes No

Will Cores be taken? Yes No

If Yes, proposed zone

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

4. If the well is dry hole, an agreement between the operator and the district office on plug weight and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production is to be cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B", Eastern Kansas surface casing order #153,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date May 18, 2005

Signature of Operator or Agent /Usman Khan/ 
Title Agent

For KCC Use ONLY

APR 15 191 229453 0000

Conductor pipe required N/A feet

Minimum surcharge required $250 per Acre

Approved by 11/19/05

This authorization void if drilling not started within 6 months of effective date.

Spud date: 

Mail to: KCC- Conservation Division, 130 S. Market - Room 2078 Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Leon C. Smitheman, Jr.
Lease: Austin
Well number: 15-1
Field: North Padgett

Number of Acres attributable to well: QTR / QTR / QTR of acreage SW , SW , SW

Location of Well: County: Sumner
2970
Rent from N / S Line of Section
4690
Rent from E / W Line of Section
Sec. 15
Tws. 34
S. R. 2
East [X] West

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the prior-used drilling location from the section's south / north line east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CS-8 for gas wells).