OPERATOR: Licenses: R & R OIL & GAS
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Contact Person: Randy Newberry
Phone: 620/254-7251

CONTRACTOR: Licenses: 5529
Name: NIKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:
- Oil
- Gas
- Prod. Rec
- Infield
- Mud Rotary
- Air Rotary
- ODWD Disposal
- Wistlet
- Cable
- Saturated: 1 boreholes
- Other

If ODWD: old well information as follows:
- Operator: 
  - Well Name: 
    - Original Completion Date: 
    - Original Total Depth: 
  - Directional, Deavras or Horizontal well?: Yes
  - If Yes, true vertical depth: 
  - Bottom Hole Location: KCC DKT #: 

Expected Spud Date: May 20, 2005
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION COMMISSION
NOTICE OF INTENT TO DRILL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 51-4, et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through any unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office is required;
5. The appropriate district office is notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendices B and C, Kansas surface casing order #103,991.1-C, which applies to the KCC District 3 area, alternate II casing must be completed within 30 days of the spud date or the well shall be plugged in. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

SIGNED FOR KCC USE ONLY:
For KCC Use Only
API # 15: 077.215/0000
Conductor pipe required: None
Minimum surface pipe required: 200 feet per Acre
- Approved by: 
- This authorization expires: 
  (This authorization void if drilling has not started within 6 months of effective date.)
Spud date: 

Submit plugging report (CP-4) after plugging is completed:
- Obtain written approval before disposing or injecting salt water:
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below:
- If well is not drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
APR 19 2005
KCC WICHITA

REMEMBER TO:
- File Drill Pit Application (Form ZDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field portion orders;
- Notify appropriate district office 72 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See authorized expiration date) please check the box below and return to the address below:
- If well is not drilled - Permit Expired

Signature of Operator or Agent: 
Title: 
Date: 

Affidavit of Completion and Perforation:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be prorently located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: 

Operator: __________________________

Lease: __________________________

Well Number: __________________________

Field: __________________________

Number of Acres attributable to well: __________________________

QTR / QTR / QTR of acreage: __________________________

Location of Well: 

County: __________________________

feet from N / S Line of Section: __________________________

feet from E / W Line of Section: __________________________

Sec: ________ Twp: ________ S. R: ________

East ________ West ________

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

Harper County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).
May 23, 2005

Mr. Randy Newberry
R & B Oil & Gas
PO Box 195
Atica, KS 67009-0195

Re: Drilling Pit Application
Austin Lease Well No. 1
SE/4 Sec. 36-31S-09W
Harper County, Kansas

Dear Mr. Newberry:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal will you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

Should a haul-off pit be necessary, please complete the enclosed CDP-1. This location will have to be inspected prior to approval of the haul-off pit application.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

Cc: D Louis

Conservation Division, Kansas State Office Building, 130 S. Market, Room 2708, Wichita, KS 67202 3801
Phone 316 268 6500  Fax 316 268 6211  www.kerc.state.ks.us