NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SPOT

May 1, 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Expected Spud Date: May 21, 2005

OPERATOR: AMERICAN HARRISON, INC.
Name: P.O. Box 399
City/State/Tel: GARDEN CITY, KANSAS 67846-0399
Contact Person: DAVE STEFFEN
Phone: 620-275-9231

CONTRACTOR: NIX DILLING, INC.
Name: 5929
CITY DRILLING Co.

Well Drilled For: Type Equipment:

Gas Storage Pool Ext.
OGU, Inc. Mud Rotary
OGU Storage In Rotary
OGU Reuse Disposal
OGU Storage Cable
OGU Storage Other
OGU Storage

If OGU: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional, Deviated or Horizontal: 
Bottom Hole Location: 
KCC DKT #: MAY 15 2005

AFIDAVIT

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: 
Date: May 15, 2005

For KCC Use Only
API #: 16-23317.0000
Conductor pipe required: 
Minimum casing pipe required: 2-5/8
Spud date: 

Agent: 

Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, WICHITA, KANSAS 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a produced or spaced field

If the intended well is in a produced or spaced field, please fully complete this side of the form. If the intended well is in a produced or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Lease</th>
<th>Well Number</th>
<th>Field</th>
<th>Number of Acres attributable to well</th>
<th>QTR / QTR / QTR of acreage</th>
</tr>
</thead>
</table>

Location of Well: County: ____________________________

<table>
<thead>
<tr>
<th>Line of Section</th>
<th>N / S</th>
<th>Line of Section</th>
<th>E / W</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sect.</td>
<td>Twp.</td>
<td>S. R.</td>
<td>East</td>
</tr>
</tbody>
</table>

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT

(Show location of the well and shade attributable acreage for produced or spaced wells)

(Show location of the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

STAFFORD COUNTY

In plotting the proposed location of the well, you must show:

1. The number in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a produced or spaced field a certificate of acreage attribution plat must be attached (CO-7 for all wells; CO-8 for gas wells).
May 17, 2005

Mr. Cecil O’Brate
American Warrior, Inc.
PO Box 399
Garden City, KS 67846-0399

RE: Drilling Pit Application
Alpers Lease Well No. 2-33
SW/4 Sec. 33-21S-12W
Stafford County, Kansas

Dear Mr. O’Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant