**KANSAS CORPORATION COMMISSION**

**Oil & Gas Conservation Division**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>May 29, 2005</th>
</tr>
</thead>
<tbody>
<tr>
<td>OPERATOR:</td>
<td>Licensed 33598</td>
</tr>
<tr>
<td>Name:</td>
<td>Tamten Energy</td>
</tr>
<tr>
<td>Address:</td>
<td>200 N. Lorraine, Suite 500</td>
</tr>
<tr>
<td>City/State/Zip</td>
<td>Midland, TX 79702</td>
</tr>
<tr>
<td>Contact Person, Phone:</td>
<td>Tobin Scott, 4523-683-9700</td>
</tr>
<tr>
<td>CONTRACTOR:</td>
<td>License 56757</td>
</tr>
<tr>
<td>Name:</td>
<td>McPherson Drilling</td>
</tr>
</tbody>
</table>

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<table>
<thead>
<tr>
<th>Spot</th>
<th>NW</th>
<th>NW</th>
<th>Sec.</th>
<th>34</th>
<th>33</th>
<th>S. 14</th>
<th>9</th>
<th>W. 1 Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>660</td>
<td>16</td>
<td>16</td>
<td>16</td>
<td>13</td>
<td>13</td>
<td>13</td>
<td>13</td>
<td>13</td>
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</tbody>
</table>

Is SECTION regular or irregular? Yes

**County:** Montgomery

**Lease Name:** Aloe

Field Name: 103-Aloe

Is this a Proposed / Spaced Field? No

**Target Formation(s):** Pennsylvanian Coal

**Nearest Lease or Unit Boundary:** 660

**Ground Surface Elevation:** 1786

**Water well within one-quarter mile:**

**Pump water supply well within one mile:** No

**Depth to bottom of fresh water:**

**Depth to bottom of usable water:**

**Surface Pipe by Alternate:**

**Length of Surface Pipe Planned to be set:**

**Length of Conductor Pipe required:**

**Projected Total Depth:** 1592.0

**Well Source for Drilling Operations:**

**Formation at Total Depth:** Pennsylvanian Coal

Will Cores be taken? No

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and evaluation plugging of this well will comply with K.S.A. 55-25 and any other applicable regulations.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be used by circulating cement to the top; in all cases surfacing shall be at least 12 ft above the top of the perforated interval.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before wells in either plugged or production casing is cemented.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "A" - Eastern Kansas surface casing order #153551-1, which applies to the KCC District 3 area, afterwards cementing must be completed within 30 days of the void date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 24, 2005

Signature of Operator or Agent: Donna Traxler

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 207B, Wichita Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 660
Operator: Tawain Energy
Lease: 742
Well Number: 3
Field: Wayside

Location of Well: County: Montgomery

[Layout of the plat showing well location, boundaries, andacreage attribution]

Number of Acres attributable to well: __________________ 34 33
QTR / QTR / QTR of acreage: NW  NW

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footpads to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 3 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).