KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL.

Must be approved by KCC Ave (A) days prior to commencing well

Expected Spud Date: May 29, 2005

OPERATOR: Licensed 33598
Name: Tanem Energy
Address: 200 N. Loraine, Suite 500
City/State/Zip: Midland, TX 79701
Phone: (432) 683-0700

CONTRACTOR: License 5675
Name: McPherson Drilling

Well Drilled For:
Well Class: Type Equipment:
[ ] Oil [ ] Gas [ ] Ext Rec [ ] Mud Rotary
[ ] Gas [ ] Ext Rec [ ] Wildcat [ ] Air Rotory
[ ] Spud [ ] Other

If OWNED: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated, or Horizontal well:
If Yes, true vertical depth:
Bottom Hole Location:

RECEIVED KANSAS CORPORATION COMMISSION
MAY 4 2005

AFFIDAVIT

The undersigned hereby affirms that the production and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug location and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or abandoned;
6. If an alternate II COMPLETION, production pipe shall be cemented trim below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18 - Eastern Kansas surface using order 9133891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged in all cases NOTIFY district office prior to any cementing;

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Donna Wardwell

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field completely the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Plat of acreage attributable to a well in a prorated or spaced field

Air No. 15 - Location of Well: County: Montgomery
Operator: Tazman Energy 
Lease: Aerie
Well Number: 3
Field: Wayside

Number of Acres attributable to well: ____________
QTR / QTR / QTR of acreage: _______ SW _______ SW

In Section: ☐ Regular or ☐ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW NW SW

PLAT

(Show location of the well and acreage attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with a surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells, CG-8 for gas wells).